COLT ENERGY, INC.

Plugging Report

2/22/2016

Well: Steinforth "B" #B-7 3132 FSL, 2415 FEL Section 13-T26S-R14E Woodson County, KS

API #15-207-29323 Total Depth (TD): 1398'

Casing: Only surface; 40.95' of 8 5/8"

2/19/2016

BAR Drilling, LLC, run in open ended drill pipe to 1397' (1 foot off bottom to allow for circulation), after which Consolidated Oil Well Services, Inc. (the cementers) plumbed up to same then "gelled" the well bore up (pumped in a mixture of bentonite and water), after which pumped in a 200' cement plug on bottom, the drill pipe was pulled up to 1080' and a 100' cement plug was pumped in, the drill pipe was pulled up to 250' and cement was pumped in at this point to surface – had good cement to surface, the rest of the drill pipe was pulled out and the well was "topped off" with cement.

Plugging procedure was approved by the KCC District #3 office in Chanute, KS, 2/18/2016

Summary:

Cement from 1398 to 1198 (40 sx)
Gel spacer from 1198 to 1080
Cement from 1080 to 980 (20 sx)
Gel spacer from 980 to 250
Cement from 250 to surface (50 sx)
Used 110 sx of cement and 8 sx of bentonite

End Report

Rex. R. Ashlock

For: Colt Energy, Inc.