

COLT ENERGY, INC.

Plugging Report

2/13/2016 (up-date 2/26/16)

Well: **Gleue Trust E & I (852) #3**

1707 FSL, 4023 FEL

Section 36-T22S-R16E

Coffey County, KS

API #15-031-20764

Total Depth (TD): 1085'

Casing: 2.5" (2.875) at 996'

1/11/2016

W & W Production Co., General Partnership (the cementers), plumbed up to the subject well, pumped in water, took okay, started pumping in cement with a little cotton seed hulls blended in, pumped in 6.5 BBL of cement slurry and pressures jumped to around 45+/- psi, pumped in another 4 BBL of cement slurry with more cotton seed hulls mixed in, pressures went up to 60+/- psi, shut down, shut well in.

Summary:

Filled the 2.875" production casing and production zone with 68.25+/- sacks of Portland (common) cement, Mike Heffern (KCC District #3 representative) was on location and approved the plugging.

2/18/2016

Colt's Pulling Unit Crew ran in 1" tubing (on the "back side" – annulus) to 290', gelled up same, pulled the tubing up to 250', then W & W pumped in cement from this point to surface, POOH tubing, topped off annulus, used 35 sx of cement and 2 "large" sx of bentonite.

End Report

Rex. R. Ashlock

For: Colt Energy, Inc.