

Customer <i>Figueroa Resources Corp</i>	Lease No.	Date <i>1/31/2016</i>
Lease <i>Bemis</i>	Well # <i>1-29</i>	
Field Order # <i>12596</i>	Station <i>Pissh, KS</i>	Casing <i>8 5/8</i>
Type Job <i>CNW 8 5/8 surface</i>	Depth <i>218</i>	County <i>Ellis</i>
	Formation <i>TD-219'</i>	State <i>KS</i>
		Legal Description <i>29-13-15</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>218</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>13 3/4</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>178</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Gslen</i>	Station Manager <i>Kevin Gordley</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>92911</i>	<i>27463</i>	<i>19960</i>	<i>19862</i>				
Driver Names	<i>Darin</i>	<i>McGraw</i>	<i>Jake</i>	<i>Jake</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:15pm</i>					<i>on location / safety meeting</i>
					<i>150 slk common cement, 3% cc, 2% Gel</i>
					<i>150 pps, 1.34 yield, 6.14 water</i>
<i>11:00pm</i>	<i>150</i>		<i>3</i>	<i>5</i>	<i>Pump 3 bbls water</i>
	<i>150</i>		<i>36</i>	<i>5</i>	<i>mix 150 slk cement</i>
	<i>150</i>		<i>12 1/2</i>	<i>5</i>	<i>Displace 12 1/2 bbls water</i>
<i>11:15pm</i>					<i>Shut in</i>
					<i>Cement die circulate</i>
					<i>Job complete / Darin & crew</i>
					<i>Thank you!!</i>