



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Stephens Oil Corp. Inc		Lease No.		Date 1/30/2016	
Lease Stephens - Higgins Unit		Well # 1-23			
Field Order # 12575	Station P1511, KS	Casing 8 5/8"	Depth 301'	County Ness	State KS
Type Job CNU / 8 5/8" Sulfur		Formation TD-302'		Legal Description 23-17-21	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8"								
Depth 301'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 19	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 280	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load	

Customer Representative Andy				Station Manager Kevin Gordley				Treater Darin Franklin			
Service Units	92911	78982	86779	19955	21010						
Driver Names	Darin	Tim	Tim	McGrew	McGrew						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00pm					on location / 155 pps meeting
					2155R 60/40 P02, 3% occ, 1/2 # cell / 1sk
					14.8 pps, 1.21 void, 5.18 water
7:30pm	150		3		Pump 3 bbls water
	150		46		mix 2155R cement
	150		17 3/4		Dispense 17 3/4 bbls water
7:45pm					Shut in
					Cement discharge
					Job complete / Darin & crew
					Thank you!!!