

Customer Spartan Oil Corp. Inc	Lease No.	Date 2-7-16
Lease Stephens - Higgins Unit	Well # 1-23	
Field Order # 15011	Station Pratt	Casing
Type Job CNW plug to Abandon	Depth 1480'	County Ness
	Formation	State KS
		Legal Description 23-17-21

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid- cmi 250 SKI	60/40 RATE	PRESS	ISIP
Depth 1480	Depth	From	To	Pre Pad 4% gel	Max 1/4 #	CF	5 Min.
Volume 60	Volume	From	To	Pad	Min		10 Min.
Max Press 400	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 1480	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative TYSON	Station Manager Kevin Gaudin	Treater Mike Mattui
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Service Units	37584	19843	19960	19862
Driver Names	Mattui	M. McGraw	E J McGraw	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:20					ON location / SARRY MATUI
					1st Plug @
1:20		300	15	5	PUMP 15 bbl WATER
1:31		200	12	5	MIX 50 SKI @ 13.78 PPg
1:35		150	5	5	PUMP 5 bbl WATER
1:37		100	7	5	PUMP 7 bbl MUD
					2nd Plug @ 750'
2:23		200	10	5	PUMP 10 bbl WATER
2:35		200	20	5	MIX 80 SKI @ 13.78 PPg
2:40		100	1	5	PUMP 1 bbl WATER
					3rd Plug @ 330'
3:04		100	5	4	PUMP 5 bbl WATER
3:06		100	12	4	MIX 50 SKI @ 13.78 PPg
3:10		100	1	4	PUMP 1 bbl WATER
					4th Plug @ 600'
5:00			5		MIX 20 SKI @ 13.78 PPg
					CMi TO SURFACE
5:05			7, 5		Plug RAT + MUD hole
					JOB COMPLETE
					THANK YOU!
					Mike Mattui, Matt & E.J.