1293211

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6101
Name: Teichgraeber Oil, Inc.
Address 1: 700 N MAIN ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 1320
Contact Person: A.C. Teichgraeber
Phone: (620) 583-7500
Lease Name: GREENWOOD
Well Number: 5

API No.: 15-073-20273-00-01
Permit No: E24868.2
Reporting Year: 2015
(January 1 to December 31)

____ - ____ - S2 - SW Sec. 6 Twp. 23 S. R. 11 ☑ E ☐ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
4120 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	0		0		
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	0		0		

Submitted Electronically