1293223

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31763
Name: Blake Production Co., Inc.
Address 1: 1601 NW EXPRESSWAY STE 777
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73118 + 1463
Contact Person: Renee Coon
Phone: (405) 286-9800
Lease Name: DAVIS CONSTR
Well Number: B 2

API No.: 15-197-19076-00-01
Permit No: D17125.0
Reporting Year: 2015
(January 1 to December 31)

SW - SW - SE - NW Sec. 4 Twp. 14 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
2880 feet from ☐ N / ☑ S Line of Section
3688 feet from ☑ E / ☐ W Line of Section
County: Wabaunsee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 9700 mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: HUNTON
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	71500	200	0		31
February	65000	200	0		28
March	72000	200	0		31
April	70500	200	0		30
May	67000	200	0		31
June	65500	200	0		30
July	68500	200	0		31
August	67000	200	0		31
September	65000	200	0		30
October	64500	200	0		31
November	65000	200	0		30
December	67000	200	0		31
TOTAL	808500		0		

Submitted Electronically