

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

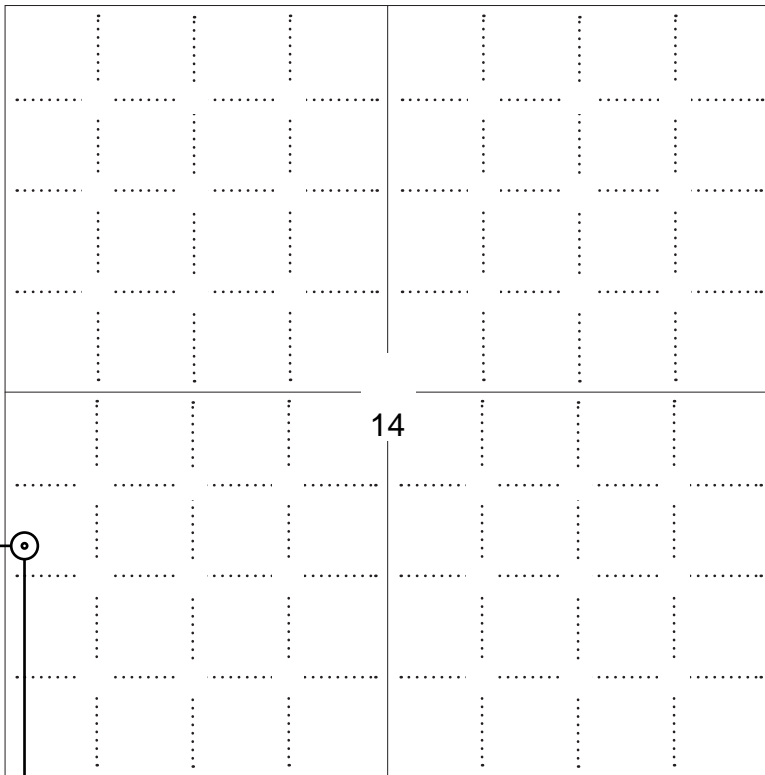
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

1585 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

L.D. DRILLING, INC.
SKOLAUT-MAULER LEASE
SW. 1/4, SECTION 14, T18S. R14W
BARTON COUNTY, KANSAS

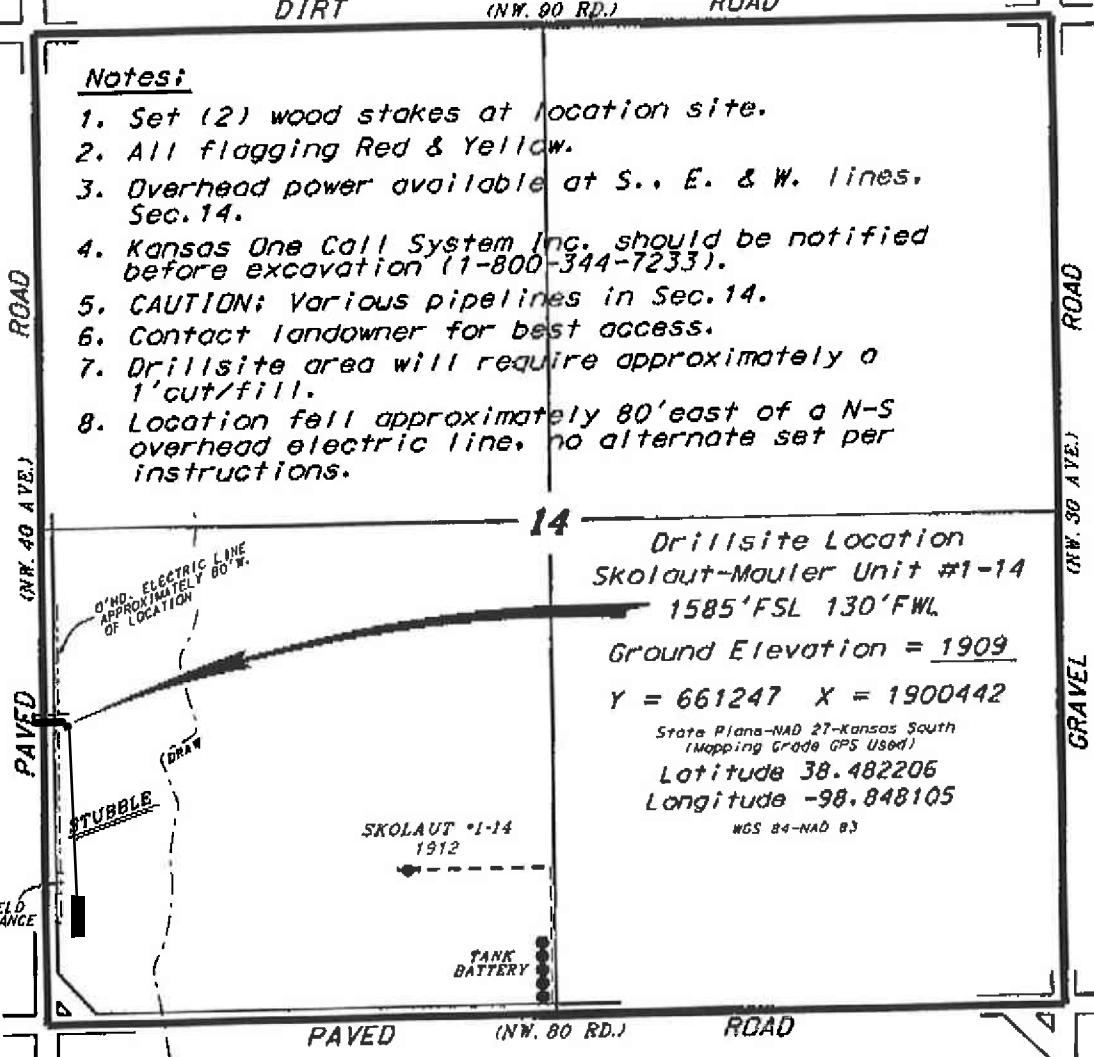
Directions:

From the intersection of Highway 281 and Highway 4 (1 mile north & 3 miles west of Hoisington, Ks.) go 4.0 miles South to the SW. corner of Section 14, then go 0.30 miles North to a flag on the east edge of road, then go 0.02 miles East to location.

DIRT (NW. 80 RD.) ROAD

Notes:

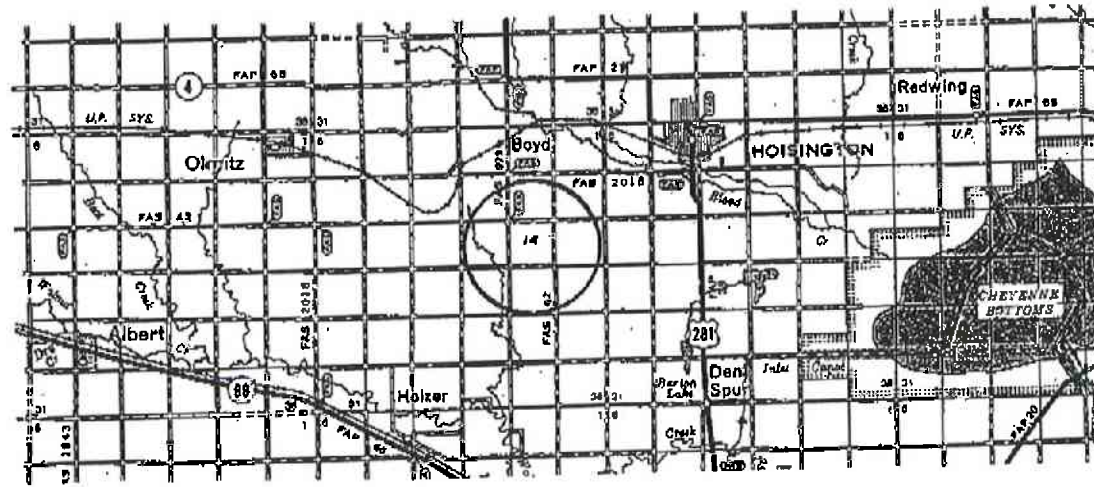
1. Set (2) wood stakes at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S., E. & W. lines, Sec. 14.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec. 14.
6. Contact landowner for best access.
7. Drillsite area will require approximately a 1' cut/fill.
8. Location fell approximately 80' east of a N-S overhead electric line, no alternate set per instructions.



SCALE 1" = 1000'



*Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other details relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and hold entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

February 16, 2016

OIL AND GAS LEASE

THIS AGREEMENT, Entered into this the 17th day of July, 2014

between: Gerald E. Mauler and Lois A. Mauler, Trustees of the Gerald F. Mauler Revocable Trust dated November 8, 1999; and Lois A. Mauler and Gerald F. Mauler, Trustees of the Lois A. Mauler Revocable Trust dated November 8, 1999

677 W. Barton Co. Rd., Great Bend, Kansas 67530 hereinafter called lessor,
and Marlaw, LLC, c/o L. D. Drilling, Inc., 7 SW 26th Avenue, Great Bend, Kansas 67530 hereinafter called lessee, does witness

1. That lessor, for and in consideration of Ten (\$10,000) and more DOLLARS, in hand paid, and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased and let and by these presents does hereby grant, lease and let exclusively unto the lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the land covered thereby for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casing head gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata, and their respective constituent laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or jointly with neighboring land to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Barton

State of Kansas described as follows:

**Southeast Quarter (SE/4) of Section Fifteen (15),
Township Eighteen (18) South, Range Fourteen (14)
West**

containing 160 acres more or less.

2. This lease shall remain in force for a term of TWO (2) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.

3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal one-eighth part of all oil produced and saved from the leased premises, ~~at the lessee's option may pay to the lessor for each one-eighth royalty the market price at the wellhead for oil of this grade and gravity prevailing on the day such oil is sent into the pipe line or into storage tanks.~~

4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline, or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender, annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to the delay rental provided in Paragraph 5 hereof, and while said shut-in royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.

5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.

6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties and rentals herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee, however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion, and rentals hereunder shall be increased at the next succeeding rental anniversary after written notice of such reversion by lessor to lessee, provided said notice is received by lessee at least 30 days prior to any such rental anniversary.

7. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. ~~Where required by lessor the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery, fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.~~

8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors and assigns, but no change or division in ownership of the land, rentals, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the rentals or royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or a certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.

9. If the leased premises are now or shall hereafter be owned in severally or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties and rentals accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devise, descent, or otherwise, or to furnish separate measuring or receiving tanks.

10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty or rentals accruing hereunder.

11. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine and any rentals thereafter paid may be apportioned on an acreage basis, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

12. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly, or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure, records with any such laws, orders, rules or regulations for interpretations thereof. If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended, but the lessee shall pay delay rentals herein provided during such extended time.

13. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease wherever any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.

14. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors of said lessor and lessee.



Index _____
Numerical _____
Cross _____
DC Book _____
Plat Book _____
Military Book _____
Art of Inc Book _____
Scanned _____

PWM MURKINLEY REGISTER OF DEEDS
BARTON COUNTY, KS
Book: 618 Page: 4071
Receipt #: 126597 Total Fees: \$12.00
Pages Recorded: 2
Date Recorded: 7/21/2014 12:15:19 PM

IN WITNESS WHEREOF, we sign the day and year first above written.
Gerald E. Mauler Jr
Gerald E. Mauler, Co-Trustee of the
Gerald E. Mauler Revocable Trust dated
November 8, 1999, and Co-Trustee of
the Lois A. Mauler Revocable Trust,
dated November 8, 1999

Lois A. Mauler, Co-Trustee of the Gerald E. Mauler Revocable Trust dated November 8, 1999, and Co-Trustee of the Lois A. Mauler Revocable Trust dated November 8, 1999

OIL AND GAS LEASE

THIS AGREEMENT is entered into this 4th day of June, 2015, by and between: Charles B. Skolaut and Mary I. Skolaut, his wife, 4 King Arthur's Way, Apt. 5, Newington, Connecticut 06111, hereinafter called lessor, and MARLAW, LLC, 7 SW 26th Avenue, Great Bend, Kansas 67530, hereinafter called lessee:

1. That lessor, for and in consideration of Ten Dollars (\$10.00), in hand paid, and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased and let and by these presents does hereby grant, lease and let exclusively unto the lessee the hereinafter described land, with any reversionary rights therein, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casing head gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Barton, State of Kansas, described as follows:

Southwest Quarter (SW/4) of Section Fourteen (14), Township Eighteen (18) South, Range Fourteen (14) West, less an excepted tract in favor of the Board of County Commissioners of Barton County, Kansas,

containing 160 acres more or less.

2. This lease shall remain in force for a term of two (2) years (called "primary term") and as long thereafter as oil, gas, casing head gas, casing head gasoline or any of the products covered by this lease is or can be produced.

3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal one-eighth part of all oil produced and saved from the leased premises.

4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casing head gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, the sum of \$1.00 per acre (\$160.00), and while said shut-in royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas. The payment of shut-in gas royalty shall not extend this lease longer than Two (2) years. If gas is not being sold at the end of said two year period, this lease will terminate.

5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.

6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties and rentals herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee, however; in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantees, this lease shall cover such reversion.

7. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. The lessee shall bury its pipe lines and electrical lines a minimum of 36 inches below the surface of the land and shall pay for damage caused by its operations on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall, after the expiration of this lease, remove all machinery, fixtures, houses, buildings and other structures placed on said premises, and shall properly plug all wells thereon.

8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors and assigns, but no change or division in ownership of the land, rentals, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the rentals or royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or a certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all payments of rentals and royalties made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.

9. If the leased premises are now or shall hereafter be owned in severally or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such

separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devise, descent or otherwise, or to furnish separate measuring or receiving tanks.

10. Lessor hereby agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty or rentals accruing hereunder.

11. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and terminate, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

12. This lease is subject to an Exhibit "A" attached hereto and made a part hereof by reference.

13. Lessee, at its option, is hereby given the right and power to pool or combine into a single unit the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit not exceeding ten (10) acres in the event of an oil well. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved. The unit created pursuant to these provisions shall be square in size with the producing oil or gas well being in the center of the unit.

14. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

IN WITNESS WHEREOF, we have hereunto signed the foregoing instrument the day and year first above written.

Charles B. Skolaut

Mary I. Skolaut

ACKNOWLEDGMENT FOR INDIVIDUAL

STATE OF CONNECTICUT, COUNTY OF HARTFORD, ss:

Before me, the undersigned, a Notary Public, within and for said county and state, on this _____ day of June, 2015, personally appeared Charles B. Skolaut and Mary I. Skolaut, his wife, to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____

Notary Public

EXHIBIT "A"

1. Lessee agrees that all pits constructed on the leased premises in connection with drilling operations shall be at least four (4) feet deep and when digging pits, all top soil, up to a depth of two (2) feet shall be removed and segregated as to each soil type present and upon the refilling of the pits, top soil shall be restored to the surface of the restored location.
2. Lessee shall be responsible for all damages to the leased premises caused by lessee's operations from oil, salt water, or other fluids used in lessee's operations and in the event said liquids are spilled upon the leased premises, lessee agrees to remove damaged soil to the depth of saturation and any depressions resulting therefrom shall be refilled with undamaged top soil and leveled to the surrounding surface.
3. Upon abandoning any lease roads, drill sites, tank batteries or pipe lines, lessee agrees that all oiled surface and any and all other road building material that may have been placed on the leased premises shall be cleaned up and restored as nearly as practicable to the condition of the leased premises prior to lessee's operations. Any tanks or gun barrels will be located in the corner of the lease premises.
4. Upon the completion of drilling operations or seismic operations, lessee shall leave no waste material, litter, or other debris upon the leased premises and lessee shall fill the drilling pits and otherwise restore the leased premises as nearly as practicable to the condition prior to lessee's operations and in such a manner to cause the least amount of interference that is possible to lessor's present or future farming operations.
5. Lessee agrees to pay lessor for all damages, including but not limited to crop damages, sustained as a result of drilling and/or completion of any and all test wells on the property. The parties agree that damages to be paid to lessor shall be not less than **\$1,000.00 per drilling** location.
6. Lessee agrees to pay lessor \$5.00 per acre for each acre in the leased premises on which seismic operations are conducted, payable in advance of the commencement of seismic operations. Lessee agrees that lessor will be contacted and consulted in advance of any seismic activity on the subject property and a separate written geophysical permit must be obtained from lessor by the seismic company before seismic work commences. Seismic work is prohibited on the leased premises when it is wet without written consent from lessor. Lessor shall be compensated for all damages in excess of the \$5.00 per acre. Payment for such damages must be made within thirty (30) days following the conclusion of seismic operations on lessor's property.
7. Lessee will not place salt water or salt solutions on roads located on the leased premises.
8. Lessee shall not have the right to dispose of salt water on the leased premises from wells that are not located on the leased premises without obtaining prior written agreement from the lessor.
9. The shut-in gas period authorized by paragraph "4th" of the printed portion of this lease may be utilized by lessee for a maximum period of time not exceeding two years from the end of the primary term of the lease, notwithstanding the printed portion of the lease. The annual shut-in gas payment shall be \$5.00 per acre, rather than the \$1.00 per acre obligation stated in the printed portion of the lease form.
10. Lessee agrees that no horizontal hydraulic fracturing or "fracking" of any geological zones will occur on the lease premises unless lessor consents in writing to such operations.
11. Lessee agrees that no horizontal drilling will be conducted on the lease premises. Lessee agrees that any and all wells drilled will be conventional vertical wells.
12. Lessee agrees to drill a test well on the lease premises prior to the expiration of this lease.

Charles B. Skolaut

Mary I. Skolaut

