1293263

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34954
Name: Encore Natural Resources, LLC
Address 1: PO BOX 28760
Address 2:
City: SCOTTSDALE State: AZ Zip: 85255 + __ __ __ __
Contact Person: Mike Herman
Phone: (719) 440-3512
Lease Name: OSAGE
Well Number: 21 SWD

API No.: 15-031-22056-00-00
Permit No: D28494.0
Reporting Year: 2015
(January 1 to December 31)

E2 - NW - SE - SE Sec. 29 Twp. 21 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
1169 feet from ☐ N / ☑ S Line of Section
970 feet from ☑ E / ☐ W Line of Section
County: Coffey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 15 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	279	0	0		31
February	252	0	0		28
March	279	0	0		31
April	270	0	0		30
May	279	0	0		31
June	270	0	0		30
July	279	0	0		31
August	279	0	0		31
September	270	0	0		30
October	279	0	0		31
November	270	0	0		30
December	279	0	0		31
TOTAL	3285		0		

Submitted Electronically