1293361

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31813
Name: Becker, Steve A. dba A & A Well Service
Address 1: 4500 CONNECTICUT RD
Address 2:
City: ELSMORE State: KS Zip: 66732 + 4069
Contact Person: Janet Mattox
Phone: (620) 754-3788
Lease Name: H A WILLIAMS
Well Number: W 9

API No.: 15-001-22101-00-01
Permit No: E29045.9
Reporting Year: 2015
(January 1 to December 31)

____ - NE - SW - NW Sec. 21 Twp. 26 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3700 feet from ☐ N / ☑ S Line of Section
2000 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: NA
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 30 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	365	600	0		31
February	355	600	0		28
March	360	600	0		31
April	352	600	0		30
May	342	600	0		31
June	375	600	0		30
July	355	600	0		31
August	385	600	0		31
September	350	600	0		30
October	345	600	0		31
November	325	600	0		30
December	369	600	0		31
TOTAL	4278		0		

Submitted Electronically