1293777

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE NEOSHO RD
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Jason Kent
Phone: (785) 448-6995
Lease Name: D. Ellis
Well Number: 13

API No.: 15-031-21886-00-01
Permit No: E27911.7
Reporting Year: 2015
(January 1 to December 31)

____ - NE - NW - NW Sec. 15 Twp. 23 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
4785 feet from ☐ N / ☑ S Line of Section
2475 feet from ☑ E / ☐ W Line of Section
County: Coffey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 9 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	155	300	0		31
February	140	300	0		28
March	155	300	0		31
April	150	300	0		30
May	155	300	0		31
June	150	300	0		30
July	155	300	0		31
August	155	300	0		31
September	150	300	0		30
October	155	300	0		31
November	150	300	0		30
December	155	300	0		31
TOTAL	1825		0		

Submitted Electronically