1293815

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE NEOSHO RD
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Jason Kent
Phone: (785) 448-6995
Lease Name: BEARD 2
Well Number: 50-03

API No.: 15-031-21962-00-00
Permit No: E26127.8
Reporting Year: 2015
(January 1 to December 31)

SE - SE - NW - SW Sec. 11 Twp. 23 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
750 feet from ☐ N / ☑ S Line of Section
1250 feet from ☑ E / ☐ W Line of Section
County: Coffey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 16 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	300	0		31
February	280	300	0		28
March	310	300	0		31
April	300	300	0		30
May	310	300	0		31
June	300	300	0		30
July	310	300	0		31
August	310	300	0		31
September	300	300	0		30
October	310	300	0		31
November	300	300	0		30
December	310	400	0		31
TOTAL	3650		0		

Submitted Electronically