1293909

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE NEOSHO RD
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Jason Kent
Phone: (785) 448-6995
Lease Name: NORMAN UNIT
Well Number: 2-I

API No.: 15-001-30407-00-00
Permit No: E18614.36
Reporting Year: 2015
(January 1 to December 31)

SE - SE - NE - SW Sec. 3 Twp. 24 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
931 feet from ☐ N / ☑ S Line of Section
390 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	400	0		31
February	280	400	0		28
March	310	400	0		31
April	300	400	0		30
May	310	400	0		31
June	300	400	0		30
July	310	400	0		31
August	310	400	0		31
September	300	400	0		30
October	310	400	0		31
November	300	400	0		30
December	310	400	0		31
TOTAL	3650		0		

Submitted Electronically