1294036

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE NEOSHO RD
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Jason Kent
Phone: (785) 448-6995
Lease Name: SOBBA
Well Number: 5-I

API No.: 15-003-25253-00-00
Permit No: E03098.214
Reporting Year: 2015
(January 1 to December 31)

NW - NE - NW - SW Sec. 18 Twp. 21 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
4812 feet from ☐ N / ☑ S Line of Section
3897 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 133 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	700	0		31
February	580	700	0		28
March	620	700	0		31
April	600	700	0		30
May	620	700	0		31
June	600	700	0		30
July	620	700	0		31
August	620	700	0		31
September	600	700	0		30
October	620	700	0		31
November	600	700	0		30
December	620	700	0		31
TOTAL	7320		0		

Submitted Electronically