1294127

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34648
Name: A & L Energy Operations LLC
Address 1: 575 MADISON AVENUE 22ND FL
Address 2:
City: NEW YORK State: NY Zip: 10022 + __ __ __ __
Contact Person: Gil Nevat
Phone: (212) 586-6665
Lease Name: B. SOUTH-P
Well Number: I-2

API No.: 15-045-21484-00-00
Permit No: E30273.8
Reporting Year: 2015
(January 1 to December 31)

____ - NW - NW - N2 Sec. 30 Twp. 13 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
330 feet from ☑ N / ☐ S Line of Section
660 feet from ☐ E / ☑ W Line of Section
County: Douglas

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	930	550	0		31
February	840	550	0		28
March	930	550	0		31
April	900	550	0		30
May	930	550	0		31
June	900	550	0		30
July	930	550	0		31
August	930	550	0		31
September	900	550	0		30
October	930	550	0		31
November	900	550	0		30
December	0		0		
TOTAL	10020		0		

Submitted Electronically