1294290

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5446
Name: Giles, Benjamin M.
Address 1: 346 S. LULU
Address 2:
City: WICHITA State: KS Zip: 67211 + __ __ __ __
Contact Person: BENJAMIN M. GILES
Phone: (316) 265-1992
Lease Name: CLEARWATER
Well Number: 1

API No.: 15-015-20093-00-01
Permit No: E21874.1
Reporting Year: 2015
(January 1 to December 31)

____ - SW - SW - SE Sec. 33 Twp. 25 S. R. 3 ☑ E ☐ W
(Q/Q/Q/Q)
364 feet from ☐ N / ☑ S Line of Section
2387 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11780	700	0		31
February	10640	700	0		28
March	11780	700	0		31
April	7800	700	0		30
May	2480	700	0		31
June	2400	700	0		30
July	2480	700	0		31
August	2480	700	0		31
September	2400	700	0		30
October	2480	700	0		31
November	2400	700	0		30
December	2480	700	0		31
TOTAL	61600		0		

Submitted Electronically