1294417

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: GUMBLE A
Well Number: 6

API No.: 15-051-02135-00-01
Permit No: D23463.0
Reporting Year: 2015
(January 1 to December 31)

____ - NW - NW - NE Sec. 8 Twp. 11 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
4653 feet from ☐ N / ☑ S Line of Section
4231 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11062	0	0		31
February	7688	0	0		28
March	7474	0	0		31
April	5551	0	0		30
May	4680	0	0		31
June	9180	0	0		30
July	7272	0	0		31
August	4902	0	0		31
September	4867	0	0		30
October	7437	0	0		31
November	4867	0	0		30
December	5887	0	0		31
TOTAL	80867		0		

Submitted Electronically