1294437

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: MERRICK
Well Number: 2-23

API No.: 15-185-22774-00-00
Permit No: E26323.1
Reporting Year: 2015
(January 1 to December 31)

____ - SE - NE - NW Sec. 23 Twp. 23 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
2328 feet from ☐ N / ☑ S Line of Section
1117 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Lansing Kansas City

Maximum Authorized Injection Rate: 250 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3329	0	0		31
February	3122	0	0		28
March	4256	0	0		31
April	6191	0	0		30
May	7624	0	0		31
June	6952	0	0		30
July	4842	0	0		31
August	0		0		
September	0		0		
October	0		0		
November	3877	0	0		30
December	8037	0	0		31
TOTAL	48230		0		

Submitted Electronically