1294559

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33999
Name: Linn Operating, Inc.
Address 1: 600 TRAVIS STE 5100
Address 2:
City: HOUSTON State: TX Zip: 77002 + 3018
Contact Person: Shawn Hildreth
Phone: (281) 840-4234
Lease Name: HICKOK PLANT 1
Well Number: SWDW

API No.: 15-067-21310-00-02
Permit No: D27023.0
Reporting Year: 2015
(January 1 to December 31)

____ - NE - SE - SW Sec. 31 Twp. 28 S. R. 35 ☐ E ☑ W
(Q/Q/Q/Q)
854 feet from ☐ N / ☑ S Line of Section
2808 feet from ☑ E / ☐ W Line of Section
County: Grant

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Topeka
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1502	0	0		31
February	1490	0	0		28
March	3180	0	0		31
April	2430	0	0		30
May	0		0		
June	1290	0	0		30
July	7490	0	0		31
August	8110	0	0		31
September	6240	0	0		30
October	7600	0	0		31
November	9110	0	0		30
December	3380	0	0		31
TOTAL	51822		0		

Submitted Electronically