Form CP-111 June 2011 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

| Address 1:   | Sec Twp S. R E  |  |  |
|--|---|--|--|
| Address 2:   | feet from N / S Line of Section  feet from E / W Line of Section  PS Location: Lat: , Long: (e.g. xx.xxxxx)  atum: NAD27 NAD83 WGS84  punty: Elevation: GL KB |  |  |
| City:  | feet from   |  |  |
| Contact Person:  | PS Location: Lat:   |  |  |
| Phone:(  | atum: NAD27 NAD83 WGS84  Dunty: Elevation: GL KB  |  |  |
| Phone:()         Co           Contact Person Email:  | ounty: Elevation: GL KB   |  |  |
| Field Contact Person:  Field Contact Person Phone: ( )  Conductor Surface Production  Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface:  (top) to (bottom) w / sacks of cement, (top)  Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L | ease Name: Well #:  |  |  |
| Field Contact Person Phone: ( )  | Lease Name: Well #:   |  |  |
| Conductor   Surface   Production   | ell Type: (check one)    Oil    Gas    OG    WSW    Other:  |  |  |
| Conductor Surface Production  Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top)  Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L                       | SWD Permit #: ENHR Permit #:  |  |  |
| Conductor Surface Production  Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top)  Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L                        | Gas Storage Permit #: Spud Date: Date Shut-In:  |  |  |
| Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement,  (top)  Do you have a valid Oil & Gas Lease?  |   |  |  |
| Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top)  Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L   | on Intermediate Liner Tubing  |  |  |
| Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement,  (top)  Do you have a valid Oil & Gas Lease?   |   |  |  |
| Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement,  [top)  Do you have a valid Oil & Gas Lease?   |   |  |  |
| Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement,  (top) to bottom) W / sacks of cement,  Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at Tools in Hole at Casing L  |   |  |  |
| Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement,  (top) Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at Tools in Hole at Casing L   |   |  |  |
| Type Completion: ALT. I ALT. II Depth of: DV Tool: w / w / Size: Inch Set at Total Depth: Plug Back Depth: Plug Back Depth: Plug B   | Leaks: Yes No Depth of casing leak(s): sacks of cement Port Collar: w / sack of cement it: Feet   |  |  |
| Formation Name Formation Top Formation Base  | Completion Information  |  |  |
| 1 At: to Feet Perforation  | n Interval to Feet or Open Hole Interval to Feet  |  |  |
| 2 At: to Feet Perforation  | n Interval to Feet or Open Hole Interval to Feet  |  |  |
| Submitted Electro  |   |  |  |
| Do NOT Write in This Date Tested: Results:  Space - KCC USE ONLY   | Date Plugged: Date Repaired: Date Put Back in Service:  |  |  |
| Review Completed by: Comments:   |   |  |  |
| TA Approved: Yes Denied Date:  |   |  |  |
| Mail to the Appropriate KCC (  |   |  |  |

|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801                      | Phone 620.225.8888 |
|--|---|--------------------|
|  | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
|  | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                             | Phone 620.432.2300 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                             | Phone 785.625.0550 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

March 08, 2016

Kevin Wiles SR American Warrior, Inc. 3118 CUMMINGS RD PO BOX 399 GARDEN CITY, KS 67846

Re: Temporary Abandonment API 15-055-22312-00-00 O'Brate-Finney 3-15 SW/4 Sec.15-25S-31W Finney County, Kansas

## Dear Kevin Wiles SR:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/08/2017.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/08/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"