KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1294638

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | |
|---|--------------------|-----------------|------------------------|---------------------|-------------------|-----------------|------------------|--------|-----------|
| Name: | | | | | Spot Description: | | | | |
| Address 1: | | | | | Sec | c Twp | o S. R. | | E 🗌 W |
| Address 2: | | | | | | | et from N / | | |
| City: Zip: + Contact Person: | | | | | | | | | |
| | | | | | | | | | |
| Contact Person Email: | | | | | | | Well #: | | |
| Field Contact Person: | | | | | | | G 🗌 WSW 🗌 O | | |
| Field Contact Person Phon | e:() | | | | | | ENHR Permit | #: | |
| | () | | | | orage Permit #: | | ate Shut-In: | | |
| | | | | Spuu Dale. | | Da | | | |
| | Conductor | Surface | F | roduction | Intermedia | te | Liner | Tubing | g |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | Irface: | | How Determined | l? | | | Dat | e: | |
| Casing Squeeze(s): | b) to w | / sa | cks of cement, | to | w / | sack | s of cement. Dat | e: | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes 🛛 | No | | | | | | | |
| Depth and Type: Dunk | in Hole at | Tools in Hole a | at C | asing Leaks: | Yes No [| Depth of casing | leak(s): | | |
| Type Completion: | | | | | | | | | of cement |
| Packer Type: | | | | | | | (depth) | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Metho | od: | | | | |
| Geological Date: | | | | | | | | | |
| formation Name Formation Top Formation Base | | | Completion Information | | | | | | |
| Formation Name | | 4.0 | Foot Por | (| to | Feet or Op | on Holo Intorval | to | Foot |
| 1 | At: | 10 | | foration interval _ | 10 | | | 10 | Feel |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|---|--------------------|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

March 07, 2016

Thomas A.Kraft Kraft Oil Company LLC 434 IRIS RD SW GRIDLEY, KS 66852

Re: Temporary Abandonment API 15-031-19290-00-00 COCHRAN 2 SE/4 Sec.14-23S-14E Coffey County, Kansas

Dear Thomas A.Kraft:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/07/2017.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/07/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Mike Heffern"