1294652

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: CAHOJ UNIT
Well Number: 4

API No.: 15-153-20071-00-01
Permit No: E16643.3
Reporting Year: 2015
(January 1 to December 31)

____ - SE - SE - SW Sec. 4 Twp. 1 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
632 feet from ☐ N / ☑ S Line of Section
731 feet from ☑ E / ☐ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	294	0	0		31
February	980	170	0		28
March	1470	230	0		31
April	965	240	0		30
May	990	190	0		31
June	1155	320	0		30
July	1290	170	0		31
August	1515	170	0		31
September	1375	250	0		30
October	1725	250	0		31
November	1689	160	0		30
December	1501	200	0		31
TOTAL	14949		0		

Submitted Electronically