1294655

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: CAHOJ UNIT
Well Number: 24-A

API No.: 15-153-20545-00-00
Permit No: E16643.9
Reporting Year: 2015
(January 1 to December 31)

____ - SE - SW - SE Sec. 8 Twp. 1 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
413 feet from ☐ N / ☑ S Line of Section
1717 feet from ☑ E / ☐ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: LKC

Maximum Authorized Injection Rate: 1500 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8180	200	0		31
February	9299	160	0		28
March	9993	280	0		31
April	10412	275	0		30
May	11042	250	0		31
June	10493	280	0		30
July	10420	225	0		31
August	11898	280	0		31
September	14655	280	0		30
October	7981	300	0		31
November	10458	200	0		30
December	7508	250	0		31
TOTAL	122339		0		

Submitted Electronically