1294658

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: CELIA SOUTH UNIT
Well Number: D-8W

API No.: 15-153-20516-00-01
Permit No: E25776.3
Reporting Year: 2015
(January 1 to December 31)

____ - SE - NE - W2 Sec. 28 Twp. 3 S. R. 36 ☐ E ☑ W
(Q/Q/Q/Q)
1981 feet from ☐ N / ☑ S Line of Section
1086 feet from ☑ E / ☐ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Cherokee
Maximum Authorized Injection Rate: 1250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	22281	-20	0		31
February	21738	-20	0		28
March	23035	-20	0		31
April	25466	-20	0		30
May	20700	-20	0		31
June	21926	-20	0		30
July	24023	-20	0		31
August	25868	-20	0		31
September	22499	-20	0		30
October	23462	-20	0		31
November	21349	-20	0		30
December	22980	-20	0		31
TOTAL	275327		0		

Submitted Electronically