1294666

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: Doris
Well Number: 1-22

API No.: 15-153-20928-00-00
Permit No: D31689.0
Reporting Year: 2015
(January 1 to December 31)

SE - SW - SW - NE Sec. 22 Twp. 4 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
430 feet from ☐ N / ☑ S Line of Section
2200 feet from ☑ E / ☐ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5247	0	0		31
February	7001	0	0		28
March	7633	0	0		31
April	7295	0	0		30
May	8062	0	0		31
June	8037	0	0		30
July	8126	0	0		31
August	7729	0	0		31
September	7316	0	0		30
October	7827	0	0		31
November	7319	0	0		30
December	7874	0	0		31
TOTAL	89466		0		

Submitted Electronically