1294749

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34221
Name: Bauer Oil Investment, LLC
Address 1: 4370 W. 271ST
Address 2:
City: LOUISBURG State: KS Zip: 66053 + __ __ __ __
Contact Person: Josh Bauer
Phone: (913) 406-7957
Lease Name: WILLIAMSON
Well Number: 2 W

API No.: 15-121-21263-00-01
Permit No: E26581.1
Reporting Year: 2015
(January 1 to December 31)

SE - SE - SW - NE Sec. 27 Twp. 18 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
530 feet from ☐ N / ☑ S Line of Section
791 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: none mg/l Specific Gravity: _____ Additives: none
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	250	0		31
February	560	250	0		28
March	620	250	0		31
April	600	250	0		30
May	620	250	0		31
June	600	250	0		30
July	620	250	0		31
August	620	250	0		31
September	600	250	0		30
October	620	250	0		31
November	600	250	0		30
December	620	250	0		31
TOTAL	7300		0		

Submitted Electronically