1294811

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30259
Name: Werth, Andy dba Werth Exploration Trust
Address 1: 1308 SCHWALLER AVE
Address 2:
City: HAYS State: KS Zip: 67601 + 2242
Contact Person: Andy Werth
Phone: (785) 625-4968
Lease Name: SMITH ZZ
Well Number: 2

API No.: 15-063-20337-00-01
Permit No: E28843.1
Reporting Year: 2015
(January 1 to December 31)

____ - NE - SE - NE Sec. 18 Twp. 14 S. R. 28 ☐ E ☑ W
(Q/Q/Q/Q)
3502 feet from ☐ N / ☑ S Line of Section
446 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	18600	0	0		31
February	16800	0	0		28
March	18600	0	0		31
April	18000	0	0		30
May	18600	0	0		31
June	18000	0	0		30
July	18600	0	0		31
August	18600	0	0		31
September	18000	0	0		30
October	18600	0	0		31
November	18000	0	0		30
December	18600	0	0		31
TOTAL	219000		0		

Submitted Electronically