



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1294909  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Mike's Testing & Salvage Inc.

DBA Kelso Well Service  
P.O. Box 467  
Chase, KS 67524

# Invoice

Date	Invoice #
2/25/2016	15314

Bill To
Smith Oil Operations P.O. Box 550 Hutchinson, Kansas 67504-550

P.O. No.	County	Lease
Jami - Rig #2	Ellsworth	Edwards #2 SWD

Qty	Description	Rate	Amount
	<p>2-12-16  Laid down wash pipe, ran 2-7/8" tubing back in, screwed back onto tubing, worked tubing at 70,000#. Got packer to release, laid down 108 joints 2-7/8" tubing and 5-1/2" packer. 7 Hours.</p> <p>2-15-16  Tested tubing, ran in with 5-1/2" plug and packer, set plug @2950'. Tested tools to 1000#, came up looking for holes. Pulled packer up to 700', casing holding from 700' to 2900', pulled packer out, ran in with 5-1/2" ADI packer, casing leaking off around 220'. Ran tubing down to 1000', dumped sand on plug, pulled out and shut down. 8 Hours.</p> <p>2-16-16  Dug out cellar and pit, pressured up on casing to 400#, slowly leaking off. Perforated casing @234', pressured casing back up to 400', still can't pump in. Hooked onto surface, found hole in surface pipe, ran down and circulated sand off bridge plug, pulled bridge plug out, sanded off bottom to 3250'. 9 Hours</p> <p>2-17-16  Dumped 5 sacks cement with bailer on top of sand, Log Tech perforated casing @1100', 200' and 30'. Ran tubing to 1100', rigged up Copeland Cementers, pumped 40 sacks common, 3% cc, Pulled up to 800', waited 1-1/2" hrs. , tagged cement @900', pumped 35 sacks common at 800', pulled up to 250', circulated 60 sacks 60/40 pos, 4% gel to surface inside and out. Pulled tubing out, tore down and moved off. Plugging Complete.</p> <p>KCC On Location: Virgil Clothier  Sales Tax</p>	7.50%	1,128.00

<b>Total</b>	<b>\$16,168.00</b>
--------------	--------------------