

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month day	vear	Spot Description:
	monun uay	year	Sec Twp S. R 🔲 E
PERATOR: License#			feet from N / S Line of Sec
ame:			feet from E / W Line of Sec
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type	e Equipment:	Ground Surface Elevation:feet N
Oil Enh Re	ec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storag	pe Pool Ext.	Air Rotary	
Dispos		Cable	
Seismic ;# of			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well i	nformation as follows:		Surface Pipe by Alternate: II III
			Length of Surface Pipe Planned to be set:
•			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Dat	te: Original Total	I Depth:	Formation at Total Depth:
inactional Devictor or Hon	inantal wallhara 2	□ Voo □ No	Water Source for Drilling Operations:
Directional, Deviated or Hori	izontai welibore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR)
			Will Cores be taken? Yes
			If Yes, proposed zone:
		AF	FIDAVIT
he undersigned hereby a	offirms that the drilling, compl		ugging of this well will comply with K.S.A. 55 et. seq.
-	affirms that the drilling, compling minimum requirements w	letion and eventual pl	agging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the followi	ing minimum requirements w	letion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
is agreed that the followi 1. Notify the appropria		letion and eventual pli rill be met: dding of well;	
t is agreed that the followi 1. Notify the appropriat 2. A copy of the approv 3. The minimum amou	ing minimum requirements wate district office <i>prior</i> to spuce ved notice of intent to drill <i>sh</i> and of surface pipe as specifie	letion and eventual plinill be met: dding of well; nall be posted on eached below shall be set	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
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1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appearust be completed Jubmitted Electron For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe required Approved by:	ing minimum requirements we te district office <i>prior</i> to spuce ved notice of intent to drill <i>sh</i> and of surface pipe as specificalliated materials plus a minime, an agreement between the trict office will be notified before COMPLETION, production pendix "B" - Eastern Kansas so within 30 days of the spud days	letion and eventual place in the posted on each ed below shall be set mum of 20 feet into the experience of the posted on each ed below shall be set mum of 20 feet into the experience of the place of the place of the place of the well is either place or the well shall be eater or the well shall be eet the per ALT.	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
1. Notify the appropria 2. A copy of the approva 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appearust be completed Submitted Electron For KCC Use ONLY API # 15 Conductor pipe required Minimum surface pipe required Approved by: This authorization expires:	ing minimum requirements we te district office <i>prior</i> to spuce ved notice of intent to drill <i>sh</i> and of surface pipe as specificalliated materials plus a minime, an agreement between the trict office will be notified before COMPLETION, production pendix "B" - Eastern Kansas so within 30 days of the spud days	letion and eventual planil be met: dding of well; nall be posted on each deal below shall be set mum of 20 feet into the experience of the well shall be experienced or the well shall be eat or the we	re drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; deform below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:		Location of Well: County:
Lease:		feet from N / S Line of Section
Well Numb	ber:	feet from E / W Line of Section
Field:		Sec Twp S. R
	of Acres attributable to well:	is section. Regular of Integular
		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	lease roads, tank batteries, pipelines and electrical lines, a	PLAT arest lease or unit boundary line. Show the predicted locations of as required by the Kansas Surface Owner Notice Act (House Bill 2032). ch a separate plat if desired.
		LEGEND
		O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
903 ft.		EXAMPLE : :
	11	
		1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



1295074

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date coll Pit capacity:	Existing nstructed: (bbls)	SecTwp R East West Section Feet from East / West Line of Section Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No Artificial Liner? Yes No		No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
Distance to peacest water well within one mile of	of nit-	Donth to shallo	west fresh waterfeet.	
Distance to nearest water well within one-mile of pit:		Source of infor	nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: king pits to be utilized: procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		·	e closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



1295074

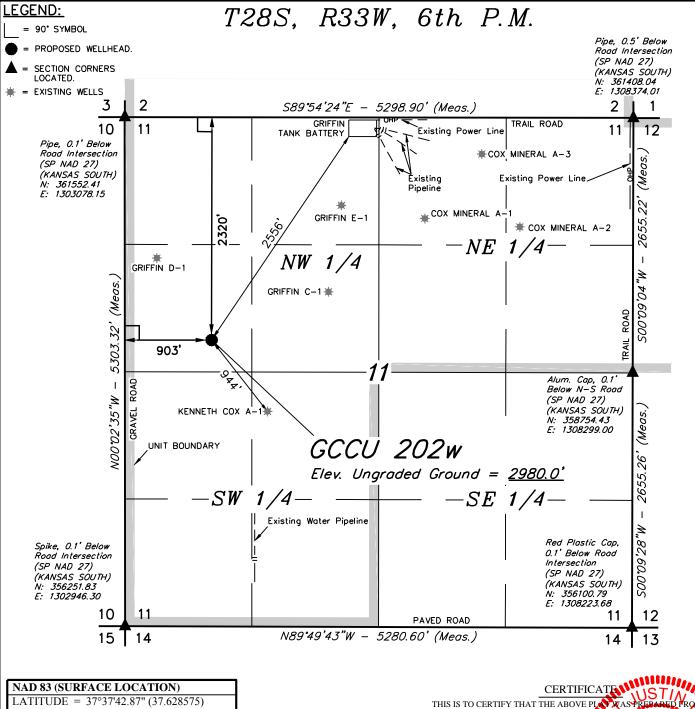
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

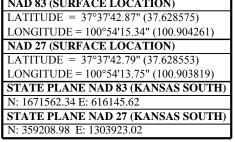
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

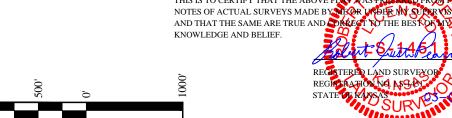
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	the lease helow:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	- I wiii be returnea.		
T.			





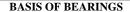


MERIT ENERGY COMPANY

GCCU 202w 2320' FNL 903' FWL SW 1/4 NW 1/4, SECTION 11, T28S, R33W, 6th P.M. HASKELL COUNTY, KANSAS

 SURVEYED BY
 DATE
 REVISED BY
 DATE

 J.P.
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BASIS OF BEARINGS IS A G.P.S. OBSERVATION

BASIS OF ELEVATION

THE BASIS OF ELEVATION, ELEV: 2843.84' WAS DERIVED FROM AN OPUS SOLUTION AT LAT: 37°33'17.64" LONG: 100°53'21.35" AND HAS A DATUM OF NAVD88.



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