

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

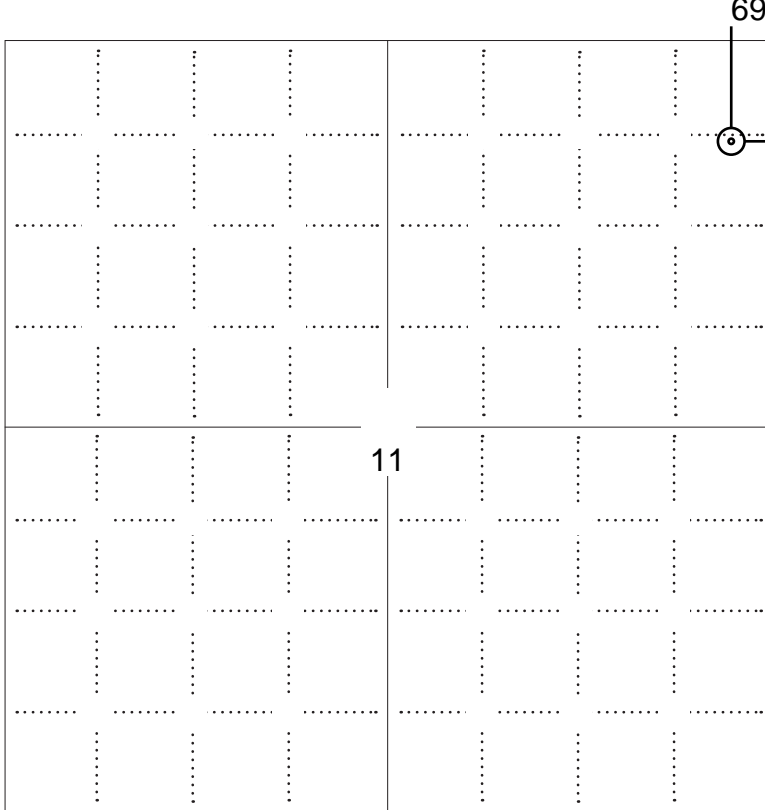
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: _____		Permit Number: _____	
Permit Date: _____		Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

T28S, R33W, 6th P.M.

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELLHEAD.

▲ = SECTION CORNERS LOCATED.

* = EXISTING WELLS

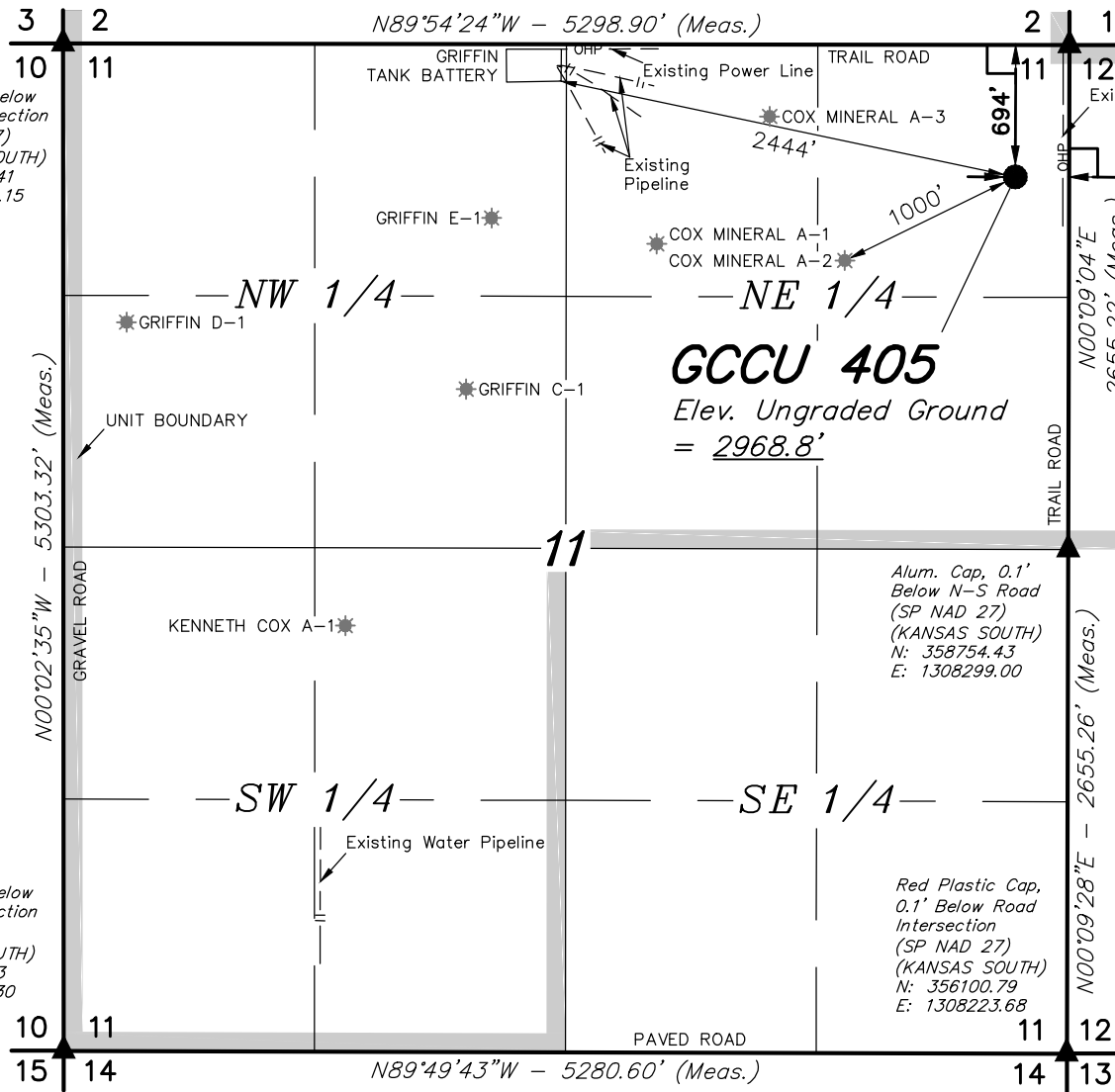
Pipe, 0.5' Below Road Intersection
(SP NAD 27)
(KANSAS SOUTH)
N: 361408.04
E: 1308374.01

Pipe, 0.1' Below Road Intersection
(SP NAD 27)
(KANSAS SOUTH)
N: 361552.41
E: 1303078.15

Spike, 0.1' Below Road Intersection
(SP NAD 27)
(KANSAS SOUTH)
N: 356251.83
E: 1302946.30

Alum. Cap, 0.1' Below N-S Road
(SP NAD 27)
(KANSAS SOUTH)
N: 358754.43
E: 1308299.00

Red Plastic Cap, 0.1' Below Road Intersection
(SP NAD 27)
(KANSAS SOUTH)
N: 356100.79
E: 1308223.68



GCCU 405
Elev. Ungraded Ground = 2968.8'

NAD 83 (SURFACE LOCATION)	
LATITUDE = 37°37'58.88" (37.633022)	
LONGITUDE = 100°53'24.28" (100.890078)	
NAD 27 (SURFACE LOCATION)	
LATITUDE = 37°37'58.80" (37.633000)	
LONGITUDE = 100°53'22.68" (100.889633)	
STATE PLANE NAD 83 (KANSAS SOUTH)	
N: 1673075.31 E: 620293.82	
STATE PLANE NAD 27 (KANSAS SOUTH)	
N: 360721.93 E: 1308071.17	



CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION

BASIS OF ELEVATION
THE BASIS OF ELEVATION, ELEV: 2943.84' WAS DERIVED FROM AN OPUS SOLUTION AT LAT: 37°33'17.64" LONG: 100°53'21.35" AND HAS A DATUM OF NAVD88.



MERIT ENERGY COMPANY
GCCU 405
694' FNL 283' FEL
NE 1/4 NE 1/4, SECTION 11, T28S, R33W, 6th P.M.
HASKELL COUNTY, KANSAS

SURVEYED BY	DATE	REVISED BY	DATE
J.P.	02-24-16		
DRAWN BY	DATE		
M.F.D.	02-25-16		
SCALE	1" = 1000'		



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

WELL LOCATION PLAT

T28S, R33W, 6th P.M.

LEGEND:

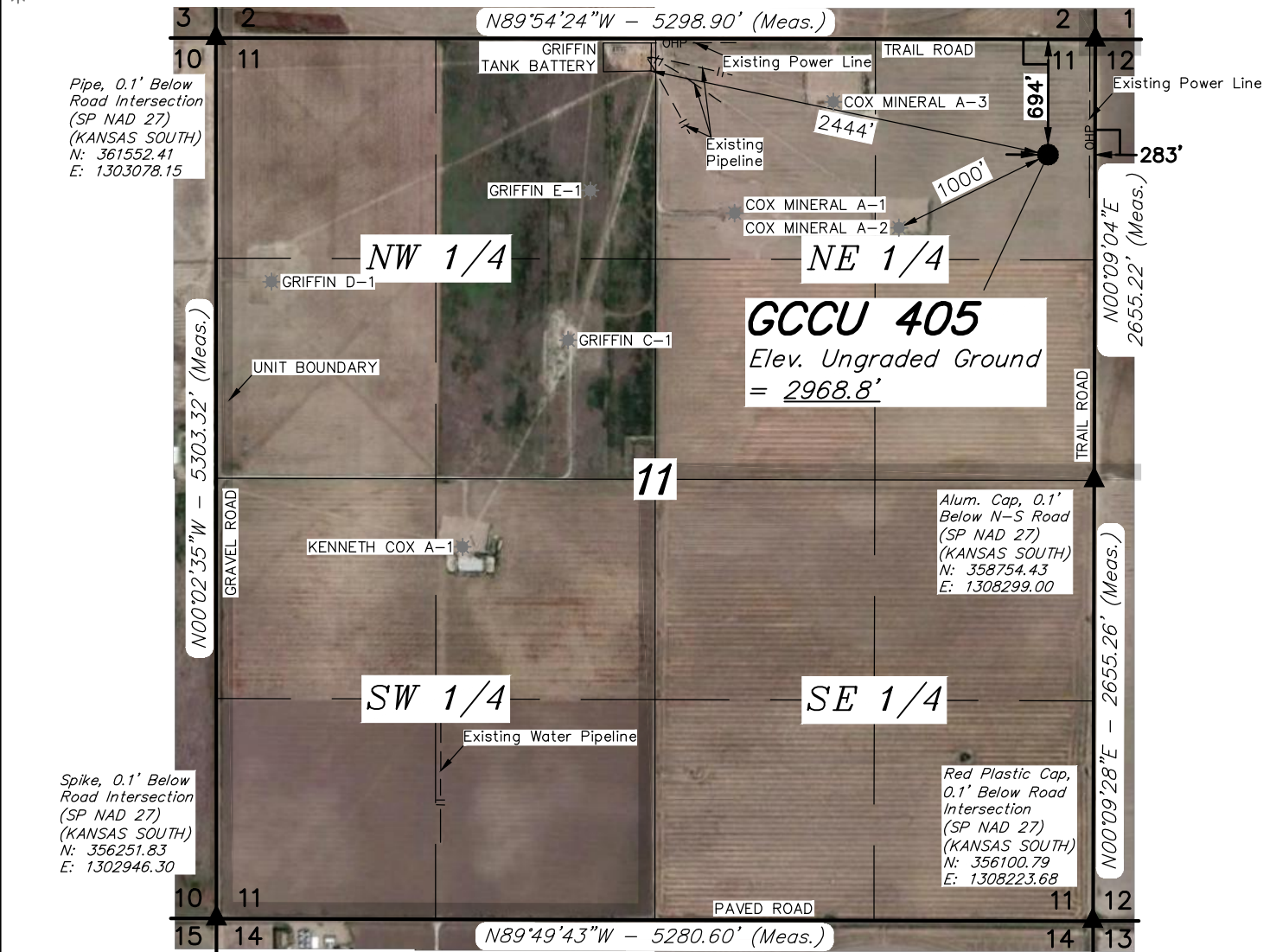
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Pipe, 0.5' Below Road Intersection
(SP NAD 27)
(KANSAS SOUTH)
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694' FNL 283' FEL
NE 1/4 NE 1/4, SECTION 11, T28S, R33W, 6th P.M.
HASKELL COUNTY, KANSAS

SURVEYED BY	DATE	REVISED BY	DATE
J.P.	02-24-16		
DRAWN BY	DATE		
M.F.D.	02-25-16		
SCALE	1" = 1000'		



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WELL LOCATION PLAT

BEGINNING AT THE INTERSECTION OF US-83 AND KS-156 IN GARDEN CITY, KANSAS PROCEED IN A SOUTHERLY DIRECTION ALONG US-83 APPROXIMATELY 24.7 MILES TO THE JUNCTION OF THIS ROAD AND COUNTY ROAD 80 TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND COUNTY ROAD L.L. TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.1 MILES. FROM THIS POINT, THE PROPOSED WELL IS APPROXIMATELY 283' WESTERLY.

TOTAL DISTANCE FROM GARDEN CITY, KANSAS TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 25.8 MILES.

MERIT ENERGY COMPANY

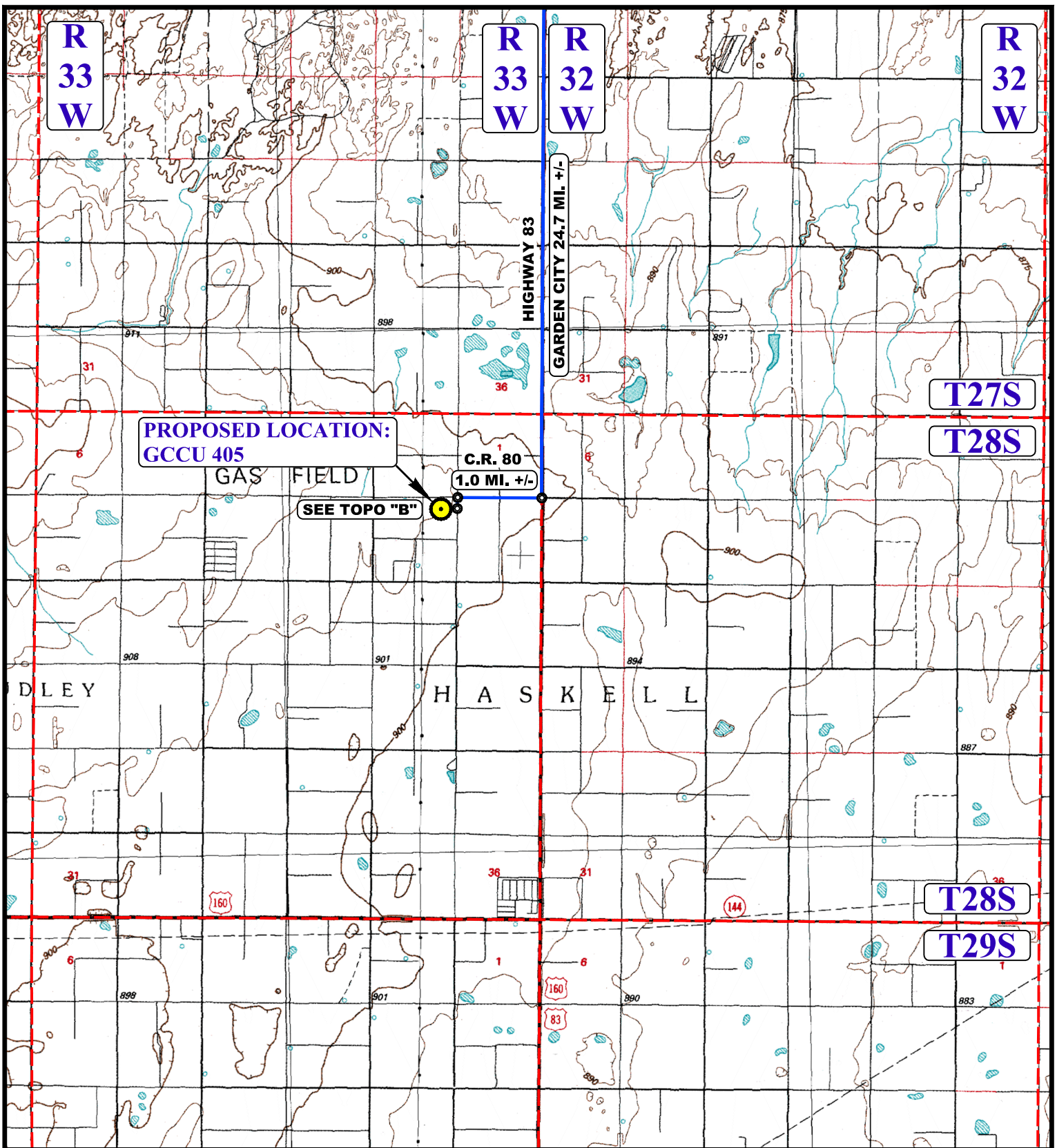
**GCCU 405
694' FNL 283' FEL
NE 1/4 NE 1/4, SECTION 11, T28S, R33W, 6th P.M.
HASKELL COUNTY, KANSAS**

SURVEYED BY	DATE	REVISED BY	DATE
J.P.	02-24-16		
DRAWN BY	DATE		
M.F.D.	02-25-16		

ROAD DESCRIPTION



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



LEGEND:

 PROPOSED LOCATION



MERIT ENERGY COMPANY

GCCU 405
 694' FNL 283' FEL
 NE 1/4 NE 1/4, SECTION 11, T28S, R33W, 6th P.M.
 HASKELL COUNTY, KANSAS

SURVEYED BY	DATE	REVISED BY	DATE
J.P.	02-24-16		
DRAWN BY	DATE		
M.F.D.	02-25-16		
SCALE	1 : 100,000		

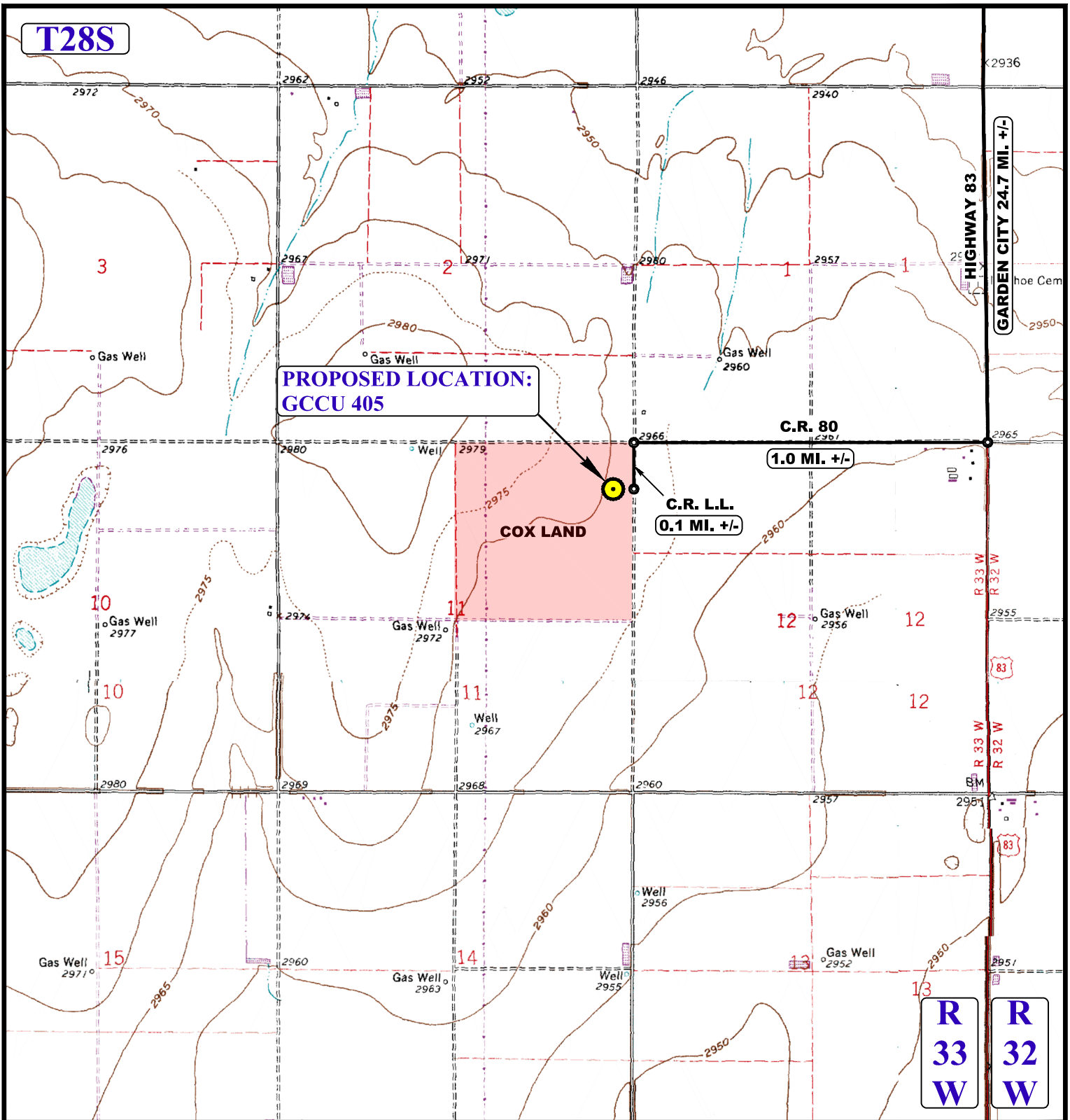
ACCESS ROAD MAP

TOPO A



UELS, LLC
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 Vernal, UT 84078 * (435) 789-1017

T28S



NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

— EXISTING ROAD

MERIT ENERGY COMPANY

GCCU 405
 694' FNL 283' FEL
 NE 1/4 NE 1/4, SECTION 11, T28S, R33W, 6th P.M.
 HASKELL COUNTY, KANSAS



SURVEYED BY	DATE	REVISED BY	DATE
J.P.	02-24-16		
DRAWN BY	DATE		
M.F.D.	02-25-16		
SCALE	1" = 2000'		

ACCESS ROAD MAP

TOPO B



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 Vernal, UT 84078 * (435) 789-1017

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill (“C-1”) form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.