



**TEMPORARY ABANDONMENT WELL APPLICATION**

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum:  NAD27  NAD83  WGS84  
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

**Submitted Electronically**

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

DOCKET # D-30920

CASING MECHANICAL INTEGRITY TEST

Disposal  Enhanced Recovery:

Repressuring   
Flood   
Tertiary

Date injection started \_\_\_\_\_  
API #15 -155 -21614-00-00

NE NE NE, Sec 31, T 24 S, R 9 E

5130 Feet from South Section Line  
400 Feet from East Section Line

Lease Dealy SWD Well # 2-31  
County Kenosha

Operator: SAND Ridge  
Name & Address 123 Robert S. Kerr Ave  
OKlahoma City, OK 73104

Operator License # 34192  
Contact Person Kendall Bergdall  
Phone 405-639-7321

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;		Injection above production _____		Injection below production _____	
If Dual Completion -		Surface	Production	Liner	Tubing
Size	Conductor <u>20"</u>	<u>13 7/8"</u>	<u>9 7/8"</u>	_____	Size <u>2"</u>
Set at	<u>152'</u>	<u>250'</u>	<u>4250'</u>	_____	Set at <u>4202'</u>
Cement Top	<u>0'</u>	<u>0'</u>	<u>0'</u>	_____	Type <u>CERAMIC coated</u>
" Bottom	<u>152</u>	<u>250'</u>	<u>4250'</u>	_____	
DV/Perf.	_____	TD (and plug back) _____	_____	_____	ft. depth _____
Packer type	<u>AS L-X</u>	Size <u>9 7/8" X 4.5"</u>	Set at <u>4214'</u>	Perf. or (open hole) <u>ARB</u>	
Zone of injection	<u>4250'</u> ft. to ft. <u>5500'</u>				

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F I E L D A T A

Time: Start 0 Min. 15 Min. 30 Min.

Pressures: 510 510 510

Set up 1 | System Pres. during test 510

Set up 2 | Annular Pres. during test 510

Set up 3 | Fluid loss during test 0 bbls.

Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Packer

Test Date 2-26-16 Using Oreo Sewer Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4214' feet was the zone tested

[Signature] Title \_\_\_\_\_

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_

State Agent BJ Hope Title \_\_\_\_\_ Witness: Yes  No \_\_\_\_\_

REMARKS: Retest for IA

Origin. Conservation Div.;  KDHE/T;  Dist. Office;

Computer Update

RECEIVED  
MAR 07 2016  
KCC Form U-7, 6/8  
REGULATORY DIV.  
SANDRIDGE ENERGY

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-630-4000  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

April 12, 2016

Wanda Ledbetter  
SandRidge Exploration and Production LLC  
123 ROBERT S. KERR AVE  
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment  
API 15-155-21614-00-00  
Dealy SWD 2-31  
NE/4 Sec.31-24S-09W  
Reno County, Kansas

Dear Wanda Ledbetter:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/12/2017.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/12/2017.

You may contact me at the number above if you have questions.

Very truly yours,

BJ Hope"