



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1295396
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED OIL & GAS SERVICES, LLC 061554

REMIT TO:
 PO BOX 205803
 RI DALLAS, TEXAS 75320-5803

Federal Tax I.D. # 20-8651475

SERVICE POINT:
Libard 21

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
12-8-15	21	28	21			10:00am	11:00am
LEASE <u>Ripwald</u> WELL# <u>1-21</u> LOCATION <u>Bucklin MS, 2 North, 1 East,</u>						COUNTY	STATE
OLD OR <u>NEW</u> (Circle one)						<u>Ford</u>	<u>KS</u>
						<u>1 North, 1/2 East, South into</u>	

CONTRACTOR <u>DUKE # 7</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/2</u> T.D. _____	CEMENT
CASING SIZE <u>8 7/8 24#</u> DEPTH <u>624'</u>	AMOUNT ORDERED <u>160 SK 65/25 Class A</u>
TUBING SIZE _____ DEPTH _____	<u>100 SK class A Common</u>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>Class A 100SK @ 17.90 1,790.00</u>
MEAS. LINE _____ SHOE JOINT <u>40'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>2.5 bbl</u>	GEL _____ @ _____
PERFS. _____	CHLORIDE <u>700 #</u> @ <u>1.10 770.00</u>
DISPLACEMENT <u>3.22 bbl</u>	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER <u>Alda Espinoza</u>
<u>903-501</u> HELPER <u>Alex Ayala</u>
BULK TRUCK
<u>774-744</u> DRIVER <u>Jose Calderon</u>
BULK TRUCK
_____ DRIVER _____

<u>ALWC-Class A 160 SK @ 19.88 3,180.80</u>
<u>Cellophane Flakes 40# @ 2.97 118.80</u>
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
HANDLING _____ @ _____
MILEAGE _____ @ _____

REMARKS: _____

TOTAL 5,859.60
60% - 3515.76

SERVICE

DEPTH OF JOB <u>All hours 2 @ 440.00</u>	<u>880.00</u>
PUMP TRUCK CHARGE _____	<u>1,512.85</u>
EXTRA FOOTAGE <u>LVA 40RS @ 4.40</u>	<u>176.00</u>
MILEAGE <u>H.V.L 40mi @ 7.70</u>	<u>308.00</u>
MANIFOLD _____ @ <u>275.00</u>	<u>275.00</u>
<u>Handling 291 FT3 @ 2.48</u>	<u>721.68</u>
<u>Bridge 496 T-m @ 2.75</u>	<u>1,364.00</u>
TOTAL	<u>5236.93</u>
60%	<u>3142.16</u>

CHARGE TO: Vincent oil

STREET _____

CITY Wichita STATE KS ZIP 67202

PLUG & FLOAT EQUIPMENT

<u>Top Rubber Plug 1 @ 131.00</u>	<u>131.00</u>
<u>Baffle Plate 1 @ 320.00</u>	<u>320.00</u>
<u>(Alumin)</u> @ _____	_____
_____ @ _____	_____
_____ @ _____	_____
TOTAL	<u>451.00</u>
60%	<u>270.60</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 11,547.53

DISCOUNT 10% 52 / 60% IF PAID IN 30 DAYS

NET: 4,619.01

PRINTED NAME Alvin D. Roub

SIGNATURE Alvin D. Roub

QUALITY WELL SERVICE, INC.

6444

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	12 19 15	Sec.	21	Twp.	28s	Range	21w	County	Ford	State	Ks	On Location	8:45 PM	Finish	11:45 PM	
Lease	Ringwald	Well No.	1-21		Location Mullinville Twp on 400, 1 ⁿ , 1/2 ^w , 5 ^s											
Contractor	Duke # 7							Owner	Vincent							
Type Job	Rotary Plug							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8							T.D.	5400'							
Csg.	8 5/8							Depth	628'							
Tbg. Size	4 1/2 Drill Pipe							Depth	1590'							
Tool								Street								
Cement Left in Csg.								City	State							
Meas Line								Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.							
							Displace	Fresh H ₂ O & Mud		Cement Amount Ordered	170 x 60 : 40 : 4 ^o bag +					
EQUIPMENT													1/4" Flo Seal			
Pumptrk	8	No.	David F					Common	105							
Bulktrk	9	No.	Mike B					Poz. Mix	65							
Bulktrk		No.						Gel.	6							
Pickup		No.						Calcium								
JOB SERVICES & REMARKS													Hulls			
Rat Hole	30sx							Salt								
Mouse Hole	20sx							Flowseal	42.50							
Centralizers								Kol-Seal								
Baskets								Mud CLR 48								
D/V or Port Collar								CFL-117 or CD110 GAF 38								
Pipe 1590' Load Hole, Pump Spacers,							Sand									
Mix 50sx cement, Disp. w/ 3 Fresh &							Handling	176								
15 mud. Drill Pipe at 660', Load Hole,							Mileage	50								
Mix 50sx cement, Disp. w/ 6 Fresh,							FLOAT EQUIPMENT									
Drill Pipe at 60', Mix 20sx cement Dis							Guide Shoe									
Circ., Plug Rat & Mouse Holes w/ 50							Centralizer									
							Baskets									
							AFU Inserts									
							Float Shoe									
							Latch Down									
							LMV 50									
							Service separator									
							Pumptrk Charge	Rotary Plug								
							Mileage	50 x 2								
													Tax			
													Discount			
													Total Charge			
Signature <i>Calvin D. Rouch</i>																