

Confidentiality Requested:

Yes No

# Kansas Corporation Commission Oil & Gas Conservation Division

1295530

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15 -				
Name:			Spot Description:				
Address 1:			SecTwpS. R				
Address 2:			Feet from North / South Line of Section				
City: S	tate: Z	ip:+	Fe	eet from East / W	lest Line of Section		
Contact Person:			Footages Calculated from	Nearest Outside Section Cor	rner:		
Phone: ()			□ NE □ NW	V □SE □SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long:			
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxxx)		
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84			
Purchaser:			County:				
Designate Type of Completion:			Lease Name:	Well	l #:		
	e-Entry	Workover	Field Name:				
	_	_	Producing Formation:				
☐ Oil ☐ WSW ☐ D&A	☐ SWD	□ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing: _			
OG	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total Dep	oth:		
CM (Coal Bed Methane)	_ dow	тетір. дай.	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Con	re, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well In			If yes, show depth set:		Feet		
Operator:			If Alternate II completion, of	cement circulated from:			
Well Name:			feet depth to:	w/	sx cmt.		
Original Comp. Date:	Original T	otal Depth:					
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan			
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from t				
Commingled	Dormit #		Chloride content:	ppm Fluid volume: _	bbls		
Dual Completion			Dewatering method used:				
SWD			Location of fluid disposal if	i hauled offsite:			
☐ ENHR			Loodiion of haid diopodal in	nation office.			
GSW	Permit #:		Operator Name:				
_ <del>_</del>				License #:			
Spud Date or Date Re	ached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West		
Recompletion Date		Recompletion Date	County:	Permit #:			

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
☐ Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Page Two



Operator Name:			Lease Name:			Well #:		
Sec Twp	S. R	East West	County:					
<b>INSTRUCTIONS:</b> Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.								
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Taker (Attach Additional		Yes No			on (Top), Depth an		Sample	
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum	
Cores Taken Electric Log Run		Yes No						
List All E. Logs Run:								
		CASING Report all strings set-c	RECORD Ne conductor, surface, inte		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives				
Protect Casing Plug Back TD								
Plug Off Zone								
	ulic fracturing treatment or otal base fluid of the hydra	n this well? aulic fracturing treatment ex	ceed 350.000 gallons	Yes ?      Yes		p questions 2 an p question 3)	d 3)	
	· ·	submitted to the chemical of	_	Yes		out Page Three	of the ACO-1)	
Shoto Par Foot	PERFORATIO	N RECORD - Bridge Plug	s Set/Type	Acid, Fra	cture, Shot, Cement	Squeeze Record	i	
Shots Per Foot	Specify Fo	ootage of Each Interval Perf	orated	(AI	mount and Kind of Ma	terial Used)	Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:				
					Yes No			
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth		Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil B		Mcf Wate			as-Oil Ratio	Gravity	
DISPOSITIO	ON OF GAS:	N.	METHOD OF COMPLE	TION:		PRODUCTIO	ON INTERVAL:	
Vented Sold		Open Hole	Perf. Dually	Comp. Cor	nmingled			
	bmit ACO-18.)	Other (Specify)	(Submit A	ACO-5) (Sub	mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Munstermann 4
Doc ID	1295530

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	304	Common	200	3% CC,2% Gel



# P.O. Box 157 HOISINGTON, KANSAS 67544 (620) 653-7550 • (800) 542-7313

Munstermann4Dst1

Company Gore Oil Company			Lease & Well No. Mu	nsterman	n No. 4	
Elevation 3016 GL Formation Lansing "E	)''		Effective Pay			Ticket No. RR213
Date12-13-15Sec19Twp	1S _R	ange	32W County			Kansas
Test Approved By Charles Schma	altz	Dia	mond Representative	-		Ray
Formation Test No. 1 Interval Tested	from	4,	006 <sub>ft. to</sub> 4	,065 <sub>ft.</sub>	Total Depth_	4,065 <sub>ft</sub>
Packer Depth 4,001 ft. Size	6 3/4 in		Packer Depth			
Packer Depthft. Size_	6 3/4 <sub>in</sub>		Packer Depth		ft. Size_	<sup></sup> in.
Depth of Selective Zone Set	ft.					
Top Recorder Depth (Inside)	3,994 ft.		Recorder Num	nber	0062 Cap	5,000 psi.
Bottom Recorder Depth (Outside)	4,043 <sub>ft</sub>		Recorder Num	nber	5954_ Cap	o5,000 psi.
Below Straddle Recorder Depth	ft	·	Recorder Num	nber		opsi.
Drilling Contractor <u>WW Drilling, LLC - Rig</u> 10			Drill Collar Length	<u> </u>	120 ft I.I	D. 2 1/4 in
Mud TypeChemicalViscosity			Weight Pipe Length		ft l.	Din.
Weight   9.0   Water Loss     Chlorides   800   P.	6.8	_cc. i	Drill Pipe Length		3,854 ft I.	D. 3 1/2 in.
Chlorides 800 P.	P.M.		Test Tool Length		32 ft To	ool Size <sup>3 1/2-IF</sup> in.
Jars: Make <u>Sterling</u> Serial Numbe	er12		Anchor Length 28' pe			
Did Well Flow? <u>No</u> Reversed Out <u>N</u>	0		Surface Choke Size			
			Main Hole Size			
Blow: 1st Open: Weak, surface blow increasing to 1 1/4	ins. in 30 mir	ns. Weak	blow back during shut-in.			
2nd Open: No blow. Blow came in at 17 mins. inc				g shut-in.	W.W	***************************************
Recovered 5 ft. of mud = .024600 bbls. (Grind	Lout: 100%-m	ud)				
				-1	· · · · · · · · · · · · · · · · · · ·	
Recovered ft. of           Recovered ft. of			The state of the s			
Recovered ft. of ft. of						
Recovered ft. of  Recovered ft. of						
Remarks Tool Sample Grind Out: 100%-mud						
Diesel in bucket.					71010	
	******					na n
ime Set Packer(s) 1:42 A.M. Time	Started off I	Bottom_	5:42 A.M.	Maximu	m Temperatur	e 114°
nitial Hydrostatic Pressure	•	.(A)	<sup>1959</sup> P.S.I.			
nitial Flow PeriodMinutes	30	_(B)		to (C)		<sup>18</sup> P.S.I.
nitial Closed In PeriodMinutes	60	_(D)	1053 P.S.I.	. /		
inal Flow PeriodMinutes	60	_(E)	19 <sub>P.S.I</sub>			28 P.S.I.
inal Closed In PeriodMinutes	90	_(G)	1056 <sub>P.S.I.</sub>			<del></del>
inal Hydrostatic Pressure		(H)	1912 P.S.I.			



# **Wellsite Report**

# **General Information**

Company Name Gore Oil Company Contact Pat Canaday Well Operator Gore Oil Company Well Name Munstermann #4 **Surface Location** Sec: 19-1s-32w (Rawlins County) Field Wilhem Well Type Vertical Pool Infield Test Purpose (AEUB) **Initial Test** Qualified By **Chuck Schmaltz Gauge Name** 0062

## **Test Information**

Job Number **RR213** Test Type **Drill Stem Test** Well Fluid Type 01 Oil Formation Dst 1 Lan "D" (4006-4065) Start Test Date 2015/12/12 Start Test Time 23:32:00 **Final Test Date** 2015/12/13 **Final Test Time** 07:36:00

### **Test Results**

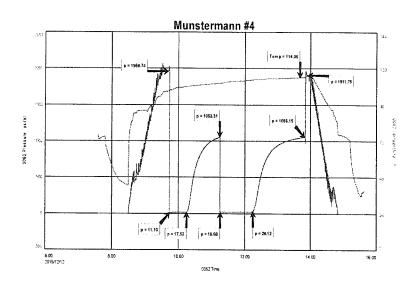
Recovery:

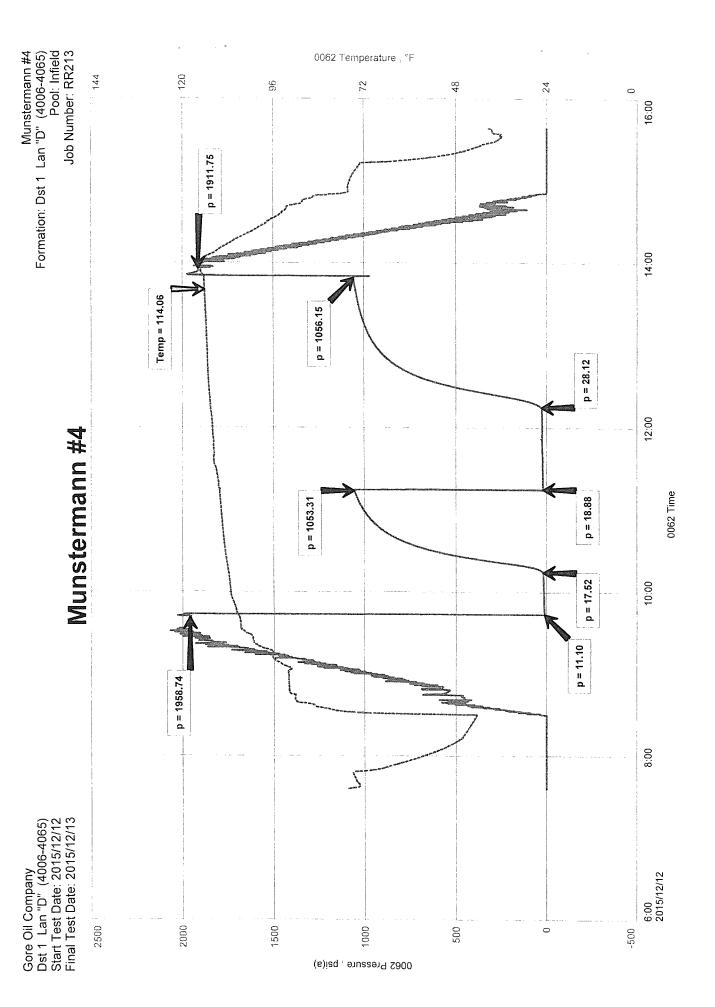
5' M 100% M

Tool Sample: 100% M

# P.O. Box 157 Hoisington KS 67544

Ricky Ray - Tester (620) 617-7261







# P.O. Box 157 HOISINGTON, KANSAS 67544 (620) 653-7550 • (800) 542-7313

Munstermann4Dst2

Company Gore Oil Company	Lease & Well No Munstermann No. 4	
Company Gore Oil Company  Elevation 3016 GL Formation Lansing "G"	Effective Pay	t. Ticket No. RR214
Date 12-13-15 Sec. 19 Twp. 1S Range	32W County Rawlins Sta	ate Kansas
Charles Cabrestt		Ricky Ray
Formation Total No. 2	4.062 4.110	4.440
Formation Test No. 2 Interval Tested from Packer Depth 4,057 ft. Size 6 3/4 in.		
Packer Depth         4,057 ft.         Size         6 3/4 in.           Packer Depth         4,062 ft.         Size         6 3/4 in.	Packer Depthft.	
	Packer Depthft.	Sizein.
Top Recorder Depth (Inside) 4,050 ft.	Recorder Number 0062	Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 4,099 ft.	Recorder Number 5954	
Below Straddle Recorder Depthft.	Recorder Number	Cappsi.
Drilling Contractor WW Drilling, LLC - Rig 10	Drill Collar Length120	ft I.D. 2 1/4 in
Mud TypeChemicalViscosity69	Weight Pipe Length	
Weight9.1 Water Loss6.4cc.	Drill Pipe Length 3,910	) <sub>ft I.D.</sub> 3 1/2 in.
ChloridesP.P.M.	Test Tool Length32	ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 12	Anchor Length 17' perf. w/31' drill pipe	Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No	Surface Choke Size 1 in. Botton	n Choke Size5/8 <sub>in.</sub>
	Main Hole Size7 7/8 in. Tool	loint Size4 1/2-XH <sub>in.</sub>
Blow: 1st Open: Weak, surface blow increasing to 1 1/4 ins. in 30 mins. 1/	2 in. blow back during shut-in.	
2nd Open: Weak, surface blow increasing to 1/4 in. in 45 mins. Wea		
5 a slightly oil out mud = 024600 hblo (Oried aut	20/ -1-00/	
Recovered 5 ft. of slightly oil cut mud = .024600 bbls. (Grind out:	<del></del>	
Recoveredft. of		
Recoveredft. of	4.	
Recoveredft. of		
Recoveredft. of		The state of the s
Recovered ft. of Remarks Tool Sample Grind Out: 1%-oil; 99%-mud		
Diesel in bucket.		
ime Set Packer(s) 5:47 P.M. Time Started off Botto	9:02 P.M. Maximum Tama	erature 110°
nitial Hydrostatic Pressure(A)	om9.02 P.M Maximum Tempo 1972 P.S.I.	erature
nitial Flow PeriodMinutes30 (B)	······································	20 5 5 1
nitial Closed In PeriodMinutes 60 (D)	11 P.S.I. to (C) 910 P.S.I.	20 <sub>P.S.I.</sub>
inal Flow PeriodMinutes 45 (E)	40	27 P.S.I.
inal Closed In PeriodMinutes 60 (G)	780 P.S.I.	
inal Hydrostatic Pressure(H)	1946 P.S.I.	
(11)	F J. I.	



# **Wellsite Report**

# General Information

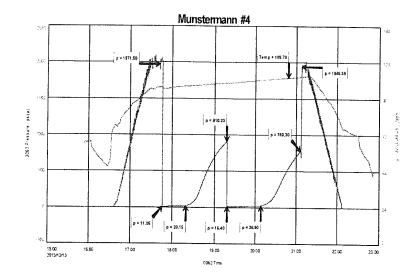
Company Name Gore Oil Company Contact Pat Canaday Well Operator Gore Oil Company Well Name Munstermann #4 **Surface Location** Sec: 19-1s-32w (Rawlins County) Field Wilhelm Well Type Vertical Pool Infield Test Purpose (AEUB) **Initial Test** Qualified By **Chuck Schmaltz** Gauge Name 0062

#### **Test Information**

Job Number **RR214** Test Type **Drill Stem Test** Well Fluid Type 01 Oil Dst 2 Lan "G" (4062-4110) Formation Start Test Date 2015/12/13 Start Test Time 15:54:00 Final Test Date 2015/12/14 **Final Test Time** 22:53:00

# P.O. Box 157 Hoisington KS 67544

Ricky Ray - Tester (620) 617-7261

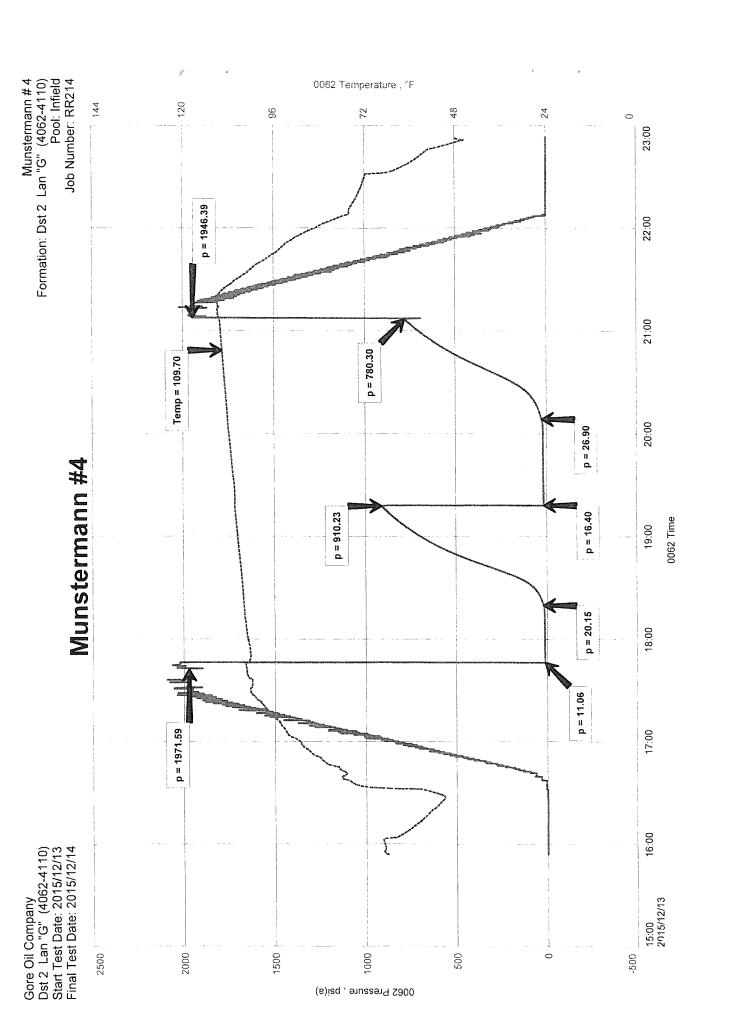


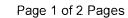
### **Test Results**

Recovery:

5' SLOCM 2% O 98% M

Tool Sample: 1% O 99% M







# DIAMOND TESTING, LLC

P.O. Box 157

# HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313 Munstermann4Dst3

Company Gore Oil Company Lease & Well No. Munstermann No. 4 Formation Lansing "H-J" 3016 GL Elevation **RR215** Effective Pay\_ ⁻⁻Ft. Ticket No. Rawlins Kansas Date Sec. Twp. Range County State Charles Schmaltz Ricky Ray Test Approved By Diamond Representative 4,100 ft. to \_\_\_\_ Interval Tested from \_\_\_\_ 4,210<sub>ft</sub> 4,210<sub>ft</sub> Formation Test No. Total Depth 4,095 ft. 6 3/4 in. Size <sup>--</sup> in. Packer Depth Packer Depth -- ft. Size 4,100 ft. 6 3/4 in. Packer Depth\_\_\_\_ Size -- ft. Size \_\_\_\_ Packer Depth Depth of Selective Zone Set ft. 4,088 ft. Top Recorder Depth (Inside) 0062 5,000 <sub>psi</sub> Recorder Number Cap. 4,200 ft 5954 5,000 <sub>psi.</sub> Bottom Recorder Depth (Outside) Recorder Number Cap. Below Straddle Recorder Depth Recorder Number Cap. Drilling Contractor WW Drilling, LLC - Rig 10 120 ft I.D. 2 1/4 in Drill Collar Length Chemical Mud Type Viscosity -- ft I.D. Weight Pipe Length 9.2 6.4 3,948 ft I.D. 3 1/2 in Weight Water Loss Drill Pipe Length 1.000 32 ft Tool Size 3 1/2-IF in. Chlorides P.P.M. Test Tool Length Anchor Length 15' perf. w/95' drill pipe Sterling 12 4 1/2-FH in Jars: Make Serial Number Size No Did Well Flow? Reversed Out 1 in. Surface Choke Size Bottom Choke Size 7 7/8 <sub>in.</sub> 4 1/2-XH in. Tool Joint Size Main Hole Size Blow: 1st Open: Weak, surface blow increasing to 1 1/4 ins. in 30 mins. No blow back during shut-in. 2nd Open: Weak, surface blow. No blow back during shut-in. 10 ft. of mud = .049200 bbls. (Grind out: 100%-mud) Recovered ft. of Recovered Recovered ft. of ft. of Recovered ft. of Recovered ft. of Remarks Tool Sample Grind Out: 100%-mud Diesel in bucket. 9:40 A.M. 12:55 P.M. 113° Time Set Packer(s) Time Started off Bottom Maximum Temperature 2022 P.S.I. Initial Hydrostatic Pressure....(A) <sup>13</sup> P.S.I. to (C) Initial Flow Period......Minutes <sup>21</sup> P.S.I. (B) 900 P.S.I. Initial Closed In Period......Minutes (D) 45 <sup>23</sup>P.S.I to (F)\_\_\_\_\_ <sup>27</sup> P.S.I. Final Flow Period......Minutes (E) 795 P.S.I. Final Closed In Period......Minutes (G) 1994 P.S.I. Final Hydrostatic Pressure....(H)



# Wellsite Report

# **General Information**

Company Name Gore Oil Company Contact Pat Canaday Well Operator Gore Oil Company Well Name Munstermann #4 Sec: 19-1s-32w (Rawlins County) **Surface Location** Field Wilhelm Well Type Vertical Pool Infield Test Purpose (AEUB) **Initial Test** Qualified By Chuck Schmaltz Gauge Name 0062

## **Test Information**

Job Number		RR215
Test Type		Drill Stem Test
Well Fluid Type		01 Oi
Formation	Dst 3 Lan "H-J"	(4100-4210)
Start Test Date	D30 C Edit 11-3	2015/12/14
Start Test Time		07:33:00
Final Test Date		2015/12/14
Final Test Time		14:44:00
rillai lest lille		14.44.00

### **Test Results**

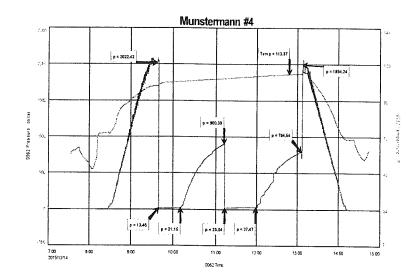
Recovery:

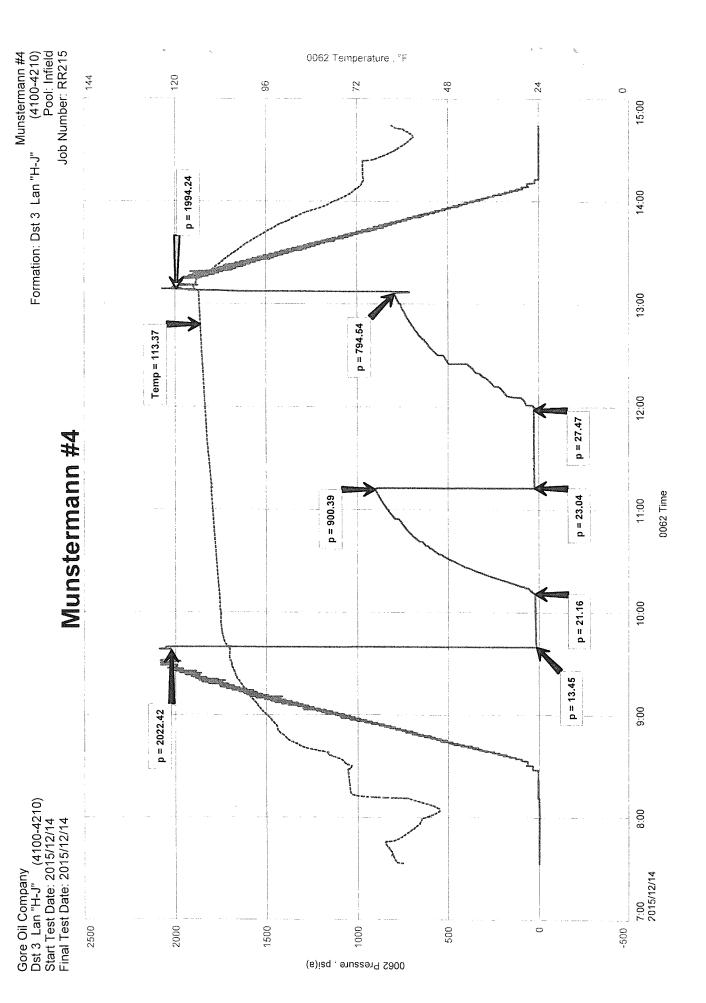
10' M 100% M

Tool Sample: 100% M

# P.O. Box 157 Hoisington KS 67544

Ricky Ray - Tester (620) 617-7261







KET NUN	MBER4956	8
LUCATION_	Ochland.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
FOREMAN_	2011/3 Show	,

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT

02U-431-921U C				CEMEN				// \
DATE	CUSTOMER#	WELL	NAME & NUM	/BER	SECTION	TOWNSHIP	RANGE	COUNTY
12-9-5	3373	Muster	mann	#4	19	15.	324	Kamlins
CUSTOMER		2		Munul				
MAILING ADDRE	SS C	), \		- NO PERX ENDRUM	TRUCK#	DRIVER	TRUCK#	DRIVER
				27 KOH	753	Gody K		
CITY	**************************************	STATE	ZIP CODE	16 B175	460	Kp. 496		
				24 /1/E				
JOB TYPE	147 1.49	HOLE SIZE /	2 /4"	Minio   HOLE DEPTH	3/)4	CASING SIZE & V	VEICUT CS	.11 22 B
CASING DEPTH		DRILL PIPE	<u> </u>	TOLL DEFTI TUBING		CASING SIZE & V	OTHER	
SLURRY WEIGH		SLURRY VOL_	1.36		(	CEMENT LEFT in		·
DISPLACEMENT	1.7%	DISPLACEMEN				RATE	OAOO	
REMARKS:	Solding.				dellas	Ric \$10	Circlet.	1. Casing
rin y Jan		SS A Cem			1	8 gel de		18665
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CODE	QUANITY	or UNITS	D	ESCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
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(7,52)		CO SX	201	-air Wane	142		23,00	4600,00
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<del>V. V</del> /							ESTIMATED TOTAL	
AUTHORIZTION_	\$4 W	K-5.,		TITLE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



KET NUME	BER	49625	
LUCATION_	7.41	V 1. 6,	
FOREMAN	44/1/2	Gahan	

Trital SALES TAX **ESTIMATED** TOTAL

	nanute, KS 667 or 800-467-867	CALL OF	LD TICKET	T & TREAT CEMENT		ORT	<i>*</i>	
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		Aunas	3 20 7 7 T	3 4	1 53	15	324	Rappins
CUSTOMER			and the second s	( Years)			· · · · · · · · · · · · · · · · · · ·	<u> </u>
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ACCOUNT				*****			- William D	reco
CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PF	RODUCT	UNIT PRICE	TOTAL
CEOHEC	•	**************************************	PUMP CHARG	E.			150000	150000
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TITLE DATE I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

PE	ANHYDRITE-TOP   106 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1	ELEVATION: U.S. A.  ELEVATION: W. M.	ARLES SCHMALTZ CONSULTING GEOLOGIST WICHITA, KANSAS  GDRE OIL CD  MILHELM 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	40 2 <b>950</b> 60 70 80		ANHYDRITE - TOP  2839 (+182)  ANHYDRITE - BASE  2879 (+142)
CES  CES  A  CES  CES  A  CES  CES  TOTAL  CES  TOTAL	1400   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160	State of the process of the control	OREAD  3944 (-923)  DOUGLAS  3976 (-949)  LANSING  LANSIN

PE	ANHYDRITE-TOP   106 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1076 1076   1	ELEVATION: U.S. A.  ELEVATION: W. M.	ARLES SCHMALTZ CONSULTING GEOLOGIST WICHITA, KANSAS  GDRE OIL CD  MILHELM 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	40 2 <b>950</b> 60 70 80		ANHYDRITE - TOP  2839 (+182)  ANHYDRITE - BASE  2879 (+142)
CES  CES  A  CES  CES  A  CES  CES  TOTAL  CES  TOTAL	1400   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160   160	State of the process of the control	OREAD  3944 (-923)  DOUGLAS  3976 (-949)  LANSING  LANSIN