Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#																		
Name:					iption:													
Address 1:				·	Sec	Twp	S. R											
Address 2:							= =	=										
City: State: Zip: Contact Person: Phone:																		
										Contact Person Email:					e:			
										Field Contact Person:				Well Type: (check one)				
Field Contact Person Phone: (_)			l	ermit #:		R Permit #:											
,	,			_	orage Permit #:		-In·											
		1		Opud Date.		Date Onti-												
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Fluid Level from Surfac Casing Squeeze(s):																		
Casing Squeeze(s):		sacks of cell sa	ment, Can h) w / Inch Perfor	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval	Completion to to Ference is considered as the constant is constant in the constant	sacks of cern n of casing leak(s): Collar:	nent. Date:w /	sack of cement to Feet to Feet										
Casing Squeeze(s):		sacks of cell sa	ment, Can h) w / Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval	Completion to to Ference is considered as the constant is constant in the constant	sacks of cern n of casing leak(s): Collar:	Interval	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: Packer Type: Total Depth: Geological Date: Formation Name 1. 2. Do NOT Write in This Space - KCC USE ONLY	to w / w / w / w / w / w / lole at [depth)	sacks of cell sa	Can Ment, W / Inch Perfor Perfor Ped Ele esults:	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval	Completion to February Table AND Co	sacks of cement of casing leak(s): Collar:	Interval	to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: Packer Type: Total Depth: Geological Date: Formation Name 1. 2. Do NOT Write in This	to w / w / w / w / w / w / lole at [depth)	sacks of cell No Tools in Hole at	Can Ment, W / Inch Perfor Perfor Ped Ele esults:	sing Leaks: sacks Set at: Plug Back Meth ration Interval	Completion to February Table AND Co	sacks of cement of casing leak(s): Collar:	Interval	to Feet to Feet										

No. No.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Wilson A 425

2-29-2016

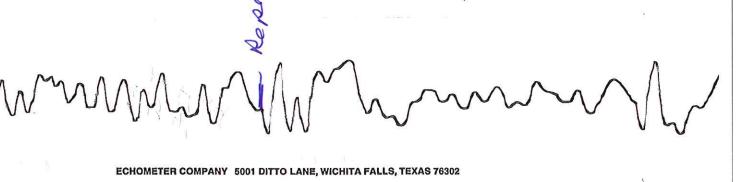
SE/SE/SW

Sec 8-T255-ROSE

450' FSL

2150' FEL

Butler Co., Ks.



Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

March 11, 2016

Casey Coats Vess Oil Corporation 1700 WATERFRONT PKWY BLDG 500 WICHITA, KS 67206-6619

Re: Temporary Abandonment API 15-015-23528-00-00 WILSON A 425 SW/4 Sec.08-25S-05E Butler County, Kansas

Dear Casey Coats:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/11/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/11/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Krueger"