



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vess Oil Corporation
Well Name	SMITH BE 8
Doc ID	1295549

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2495	3057	Arb OH	

Geological Report

Dunne Equities, Inc.

Smith #8660'

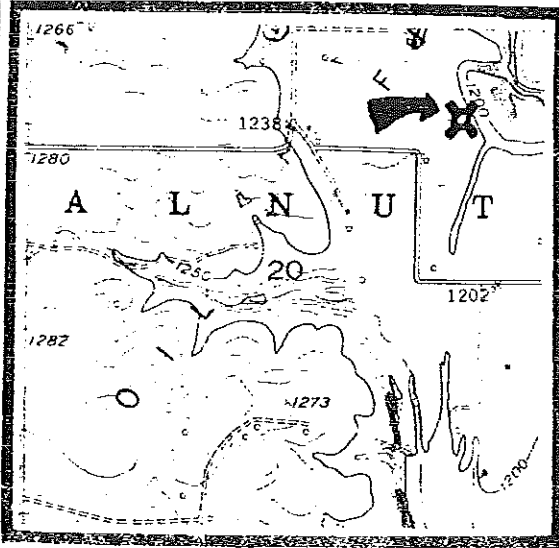
4620' - 4290' N, 990' W, FSE Section Corner
Section 20-T28S-R4E
Butler County, Kansas

COMMENCED: 6/4/85 STATUS: SWDW
COMPLETED: 6/12/85 API NO.: 15-015-22,719
CONTRACTOR: W & E Rig #3 OPER. LIC.: 6419 6049
SIZE HOLE: 7 7/8" FIELD: Augusta South
SURFACE PIPE: 8 5/8 @ 212' ELEVATION: Topo Map
CEMENTED WITH: 150 sx, 3% CC GL: 1205
LONG STRING: 5 1/2" @ 2490' KB: 1210
CEMENTED WITH: 75 sx LOGS RUN: None
MUD SYSTEM: Chemical/Gel
R.T.D.: 3057

OTHER: SW-NE-NE C NE NE

GEOLOGICAL CONSULTING

Rex R. Ashlock
Petroleum Geologist
1135 S. Summit
El Dorado, KS 67042
(316) 321-9520



DO NOT REMOVE FROM FILE

GEOLOGICAL CONSULTING

1135 S. Summit
El Dorado, KS 67042

Rex R. Ashlock
Petroleum Geologist

(316) 321-9520

June 12, 1985

Dunne Equities, Inc.
8100 E. 22 St. N. #1100
Wichita, KS 67226-2311

Re: Smith #8
4290' N, 990' W, FSE Section Corner
Section 20-T28S-R4E
Butler County, Kansas

Dear Sirs:

The following report on the subject well is based on microscopic examination of rotary cuttings from 1700' to a rotary total depth of 3057'. All measurements were taken from the Kelly Bushing which was located 5' above ground level and estimated to be 1210'. The following tops were picked:

Lansing	1723	-513
Bonner Springs	1819	-609
Kansas City	1976	-766
"Base Kansas City"	2185	-975
Marmaton	2211	-1001
Cherokee	2353	-1143
"Misener"	2423	-1213
Arbuckle	2426	-1216
"Granite Wash"	3052	-1842
RTD	3057	-1847

MAJOR ZONES OF INTEREST

Lansing. 1723-1819. Limestone, intermittent shale, very poor to good crystalline and
unconformity no chouse

MAJOR ZONES OF INTEREST

Lansing. 1723-1819. Limestone, intermittent shale, very poor to good crystalline and vugular porosity, no shows.

Kansas City. 2004-2012. Limestone, very light tan, very fine crystalline, good crystalline porosity, trace very fine vugular porosity, weak with trace fair show of free oil, weak to fair odor, fair patchy to uniform fluorescence, 30% of limestone in sample.

"Misener". 2423-2426. Sandstone, tan, medium grained, sub-angular, moderately sorted, well consolidated, friable to semi-firm, poor to fair intergranular porosity, weak to fair show of free oil, fair fluorescence, weak odor.

Arbuckle (Shows). 2426-2439. Dolomite, tan, fine to medium crystalline, poor crystalline porosity, very weak show of free oil, dull patchy fluorescence, very weak odor.

2439-2446. Dolomite, tan, dark tan, fine to medium crystalline, poor to fair crystalline porosity, fair vugular porosity, very weak show of free oil, dull patchy to uniform fluorescence.

2446-2450. Dolomite, grey-tan, tan, very fine to fine crystalline, very poor porosity, no show, trace chert, milky, semi-translucent.

2450-2459. Dolomite, as above, trace spotty show of free oil.

2459-2467. Dolomite, dark tan, very light brown, fine to medium crystalline, poor crystalline porosity, trace with fair vugular porosity, very weak spotty show of free oil, very weak odor.

✓ 2529-2533. Dolomite, very light grey-cream, fine crystalline, fair to good crystalline and vugular porosity, with abundant very fine to fine size oolities, very weak spotty show of free oil, very weak questionable odor, fair fluorescence, 10% of dolomite in sample.

✓ 2533-2539. Dolomite, tan, light tan, fine to medium crystalline, fair to good crystalline and vugular porosity, very weak show of free oil, very weak odor, fair patchy fluorescence, 20% dolomite in sample.

Arbuckle (Major Zones of Porosity). 2490-2499
2520-2539
2559-2566
2595-2604
2632-2665
2672-2680
2711-2724
2733-2794
2833-2946
2957-2977
2987-2998
3001-3009
3040-3044

SUMMARY

The hydrocarbon shows found in the Kansas City and Arbuckle do not merit further testing. This well was drilled to the "Granite Wash" to open up all the porosity zones found in the Arbuckle for the purpose of disposing saltwater.

Sincerely yours,



Rex R. Ashlock
Petroleum Geologist

Core Log Table of Analyses Per Foot	DEPTH	DESCRIPTIONS	OIL SHOWS	REMARKS
Rate of Penetration Decreases	1700			

At. OG

VIS 32
WT 9.2
LCM 1/2 1/4

JET
HOPPER OPEN

HOPPER CLOSED

VIS 34
WT 9.3
LCM 1 1/4

JET

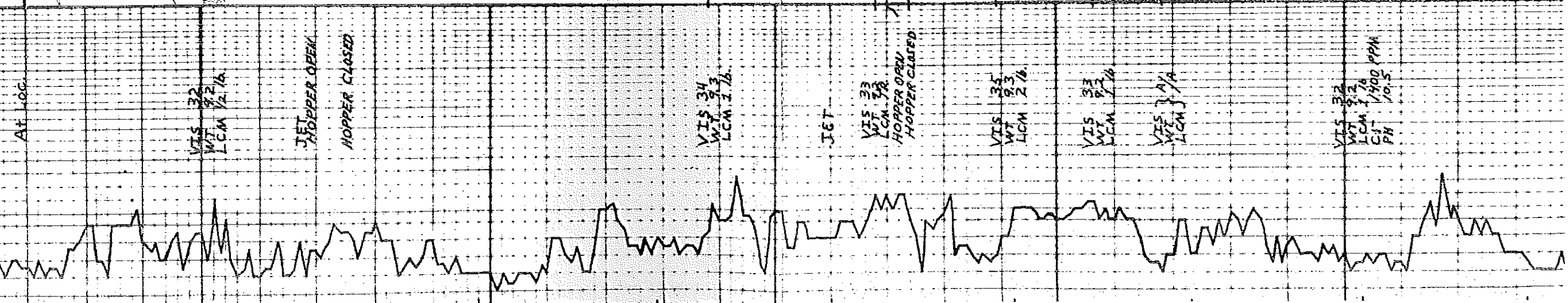
VIS 33
WT 9.2
LCM 1 1/4
HOPPER OPEN
HOPPER CLOSED

VIS 35
WT 9.3
LCM 2 1/4

VIS 33
WT 9.2
LCM 1 1/4

VIS 34
WT 9.3
LCM 1 1/4

VIS 32
WT 9.2
LCM 1 1/4
CJT 1/400 PPM
PH 10.5



2000

2100

2200

SH, A/A

LS, GYISH LT. TAN, FU-XLN, VP. POR

SH, PALE GRN

LS, V-LT-TAN, FU-XLN, P-F. XLN, POR
LESS 1% SPL, PCH FLOUR, V. WHK(?)
ODOR, N. STO

LS, TAN, V. PELD & GOLIATIC, N.S

LS, V-LT-TAN, V-FU-FU-XLN, G-XLN POR
TR V-FU-VUG POR, WK, W/ TR F.
SFO, WA-F. ODOR, F. PCH TO
UNIFORM FLOUR, 30% SPL

LS, A/A, N.S

LS, GY-TAN, FU-M-XLN, P. XLN POR

LS, LT-TAN, F. POR, N.S

LS, CRM, M-XLN, G-XLN POR, N.S

LS, MOTT LT-TAN, TAN, M-XLN, P. POR
TR. CHERT

LS, CRM, V-FU-FU-XLN, F-G. POR

LS, LT-TAN, TAN, TR. CHERT

SH, BLK, V-CARB

LS, CRM, V-FU-XLN, P-F. POR, TR FLOUR
N-ODOR, N-SFO

SH

LS, MOTT TANIS, EN-M-XLN, VP. POR

SH, BLK, CARB

LS, V-LT-TAN, CRM, N.S

SH, GY, ABOUT LT-TAN LS

LS, V-LT-TAN, FU-M-XLN, P. POR, TR. CHERT

-G. KC

SH, DK GY, BLK

LS, MOTT TAN, V-D-TAN, BRU, FU-CRS
XLN, ARG, INTERMITTEN SH
GRKS

SH, BLK, CARB, PY

SH, A/A, V-CARB

LS, V-LT-TAN, CRM, FU-XLN, P. XLN POR

SH, DULL GRN, GY-GRN

Kansas City
1976 (-766)

Base K. C.
2185 (-975)

Marmaton
2211 (-1001)

VIS 34
WT 9.3
LCM
HOPPER OPEN

HOPPER CLOSED

VIS 35
WT 9.3
LCM 4/16

VIS 35
WT 9.3
LCM 4/16

2000 CALL POINT

SEP
VIS 35
WT 9.3
LCM 4/16
HOPPER OPEN

HOPPER CLOSED

VIS 36
WT 9.3
LCM 4/16

5' SPL'S
VIS 33
WT 9.3
LCM 4/16

VIS 33
WT 9.3
LCM 4/16

10' SPL'S

VIS 32
WT 9.3
LCM 4/16
HOPPER OPEN

HOPPER CLOSED

2300

2400

2500

LS, TAN, DK TAN, TR OFF WH, VFN-M, XLN
P-XLN, POR, FOSS FRAG, ZU PART

SH, BLK

LS, OFF WH, VFN: XLN, P-XLN, POR
SH, GY, GRN

SH, GY, SLTY

LS, LT GYISH TAN, LT-TAN, FD-M, XLN
P-F, POR, TR FOSS ZU PART, w/
SH, BRKS

SH, GY, GRN, DR GY

SH, BLK, CARB

LS, TAN, TR TAN w/ GY, FN-M, XLN, T
SH

SH, BLK, V-CARB

SH, A/A

SH, GY, GRN, GY

SH, PALE GRN, V-SLTY-ZO, SARY

SH, DK GY, V-DK GY, BLK, PUMGENT, ODOR

LS, LT-TAN, EN-CBS, XLN, V-P, POR, w/
SH, OLIVE GRN, BLK, TR DK MAROON

SH, BLK, V-DR GY, TR A/A

LT-TAN, M-GN, S-ANG, M-SORT, W-COBS
SS, FRT, SEMI-FRM, F-GU, POR, WK-F-SFO
DOL, TAN, FN-M, XLN, P-XLN, POR,
VWK, SFO, DULL "PCH" FLOUR, VWK
ODOR

DOL, TAN, DK TAN, FN-M, XLN, P-F, XLN
POR, P-F, VUG, POR, VWK, W-K, SFO
DULL "PCH"-TO-UNIFORM FLOUR

DOL, GY-TAN, TAN, VFN-FN, XLN, VP, POR
ALS TR CHERT, A-A, TR "SPTY" SFO

DOL, A/A, TR "SPTY" SFO

DOL, DK TAN, V-LT, BRN, FN-M, XLN, P, XLN
POR, TR w/F-VUG, POR, VWK, SPTY, SFO
VWK, ODOR

DOL, V-LT, GY, LT-TAN, VFN-FN, XLN, VP,
POR "DENSE" NS

DOL, LT-TAN, TAN, VFN-FN, XLN, P-F
XLN, POR, TR VUG, POR, N-SFO, N
ODOR, TR FLOUR

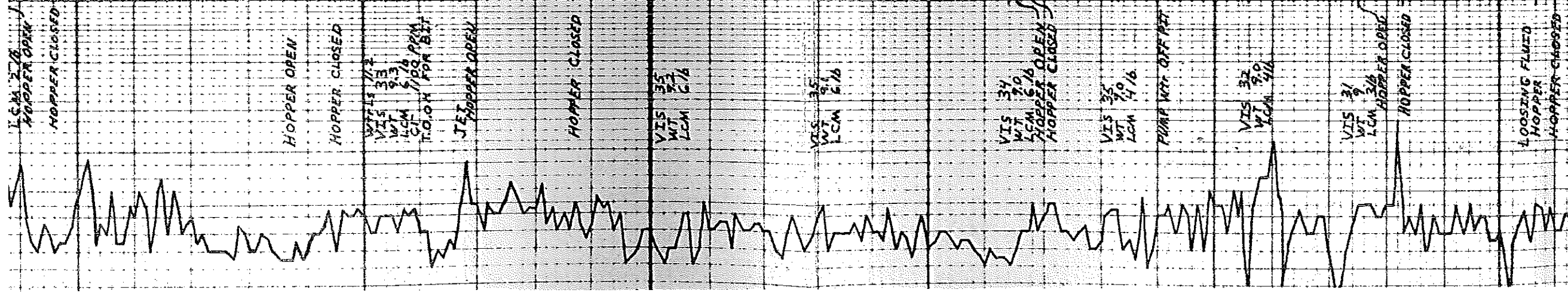
DOL, V-LT, GY, "DENSE"

DOL, V-LT, GYISH TAN, FN, XLN, F-G, XLN
POR, POR, TR OOLITIC, CHERT

DOL, TAN, GY-TAN, VP-F, XLN, POR,
TR MELKY, SEMI TRANSL, CHERT

Cherokee
2353 (-1143)

"MISENER"
2423 (-1213)
Arbuckle
2426 (-1216)



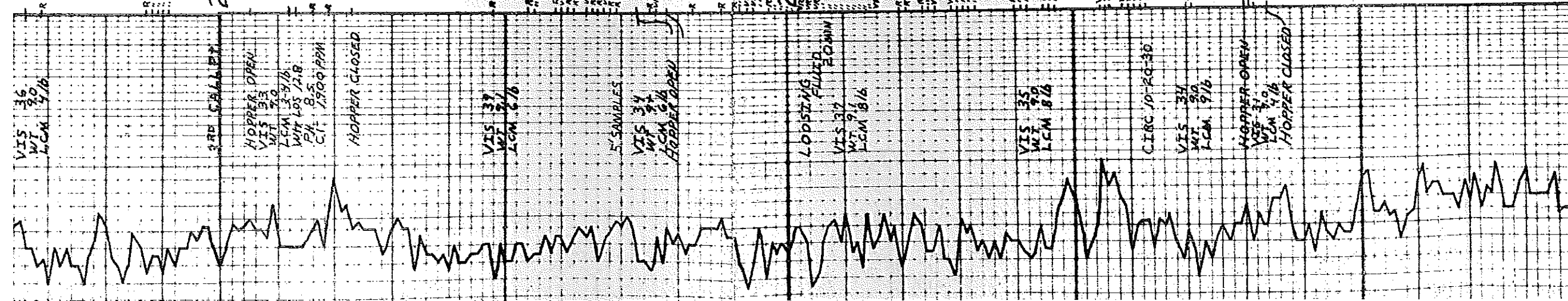
2500

2600

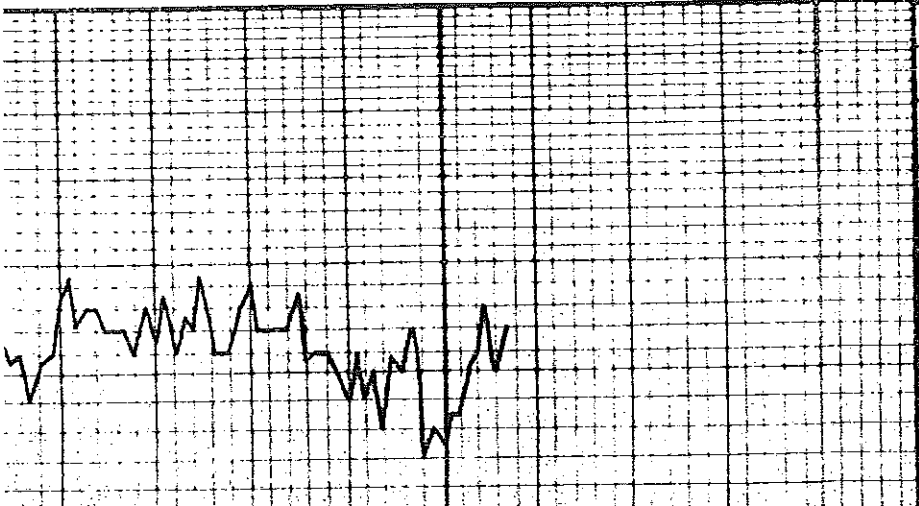
2700

2529-39 (~1319)

100/Δ	DOL, V-LT GYISH TAN, FN·XLN, F-G·XLN POR, TR OBLIQUIC CHERT
100/Δ	DOL, TAN, GY-TAN, VP-F·XLN POR, TR MELKY, SEMI TRANSL·CHERT
100/Δ	DOL, V-LT GY-CRM, FN·XLN, F-G·XLN, VUG POR, TR V-LT GY CHERT
100/Δ	DOL, A, w/ ABUNT, VFA-FN, DOLITGS IN PART, VWK·SPTY·SFO, VWK (?) ODR, F·FLOUR, 10% SPL
100/Δ	DOL, TAN, LT-TAN, FN-M·XLN, F-G·XLN, VUG POR, VWK·SFO, VWK ODR, F·FCH·FLOUR, 20% SPL
100/Δ	DOL, LT-GY-TAN, LT-TAN, F-M·XLN, VP-P·XLN POR
100/Δ	DOL, V-LT-TAN, M·XLN, G·POR
100/Δ	DOL, TAN, FN-M·XLN, VP-P·POR
100/Δ	DOL, GY-TAN, FN-M·XLN, P-F·POR
100/Δ	DOL, LT-TAN, M·XLN, G·XLN POR
100/Δ	DOL, LT-TAN, TAN, P-F·POR
100/Δ	DOL, DK-TAN, M·XLN, P-F·XLN, VUG POR
100/Δ	DOL, V-DK-TAN, F·XLU POR
100/Δ	DOL, CRM, OFF WH, M-CRS·XLN, G·XLN VUG POR, TR CHERT
100/Δ	DOL, LT-GYISH TAN, VEN-M·XLN, P·POR
100/Δ	DOL, A w/TAN, F·XLU, VUG POR
100/Δ	DOL, DK-TAN, P-G·XLN, VUG POR
100/Δ	DOL, LT-TAN, TAN, TR w/GY CAST, P-F XLN, VUG POR
100/Δ	DOL, GY, VFN·XLN, VP·XLN POR
100/Δ	DOL, V-LT GY-TO-OK GY, VFN-VCRS XLN, VG-P·XLN POR, VG-G·VUG POR
100/Δ	DOL, A w/TR LT-TAN, P·POR
100/Δ	DOL, LT-GY, V·VUGY
100/Δ	DOL, A, w/ LT-TAN, M-CRS·XLN



<p> DOL, V-LT TAN, CRM, SOME w/ V-LT GY FINIT, FW-CRS XLN, G-XLN, POR F-VUG POR </p>	<p> DOL, V-LT GY, M-CRS XLN, P-POR </p>	<p> DOL, V-LT GYISH CRM, V-LT TAN, M-CRS XLN, V-VUGY, TR LG RPD SHD GNS IN PART </p>	<p> DOL, V-LT GY, M-XLN </p>	<p> DOL, DFF, WH, FW-XLN, P-POR </p>	<p> DOL, LT GY, VFW-M-XLN, F-XLN, FRAC VUG, POR </p>	<p> DOL, TA </p>	<p> DOL, TA, w/ TR GYISH CRM, FW-CRS XLN, F-G XLN, POR, V-VUG, TR CHERT & PY </p>	<p> DOL, GY, DKG, VEN-FW-XLN, V-DENSE TR SHD, TR AGUA SH, TR GLAUC </p>	<p> DOL, LT GY, GY, VEN-M-XLN, V-DENSE, WUG TR, DFF, WH, CHERT, w/ VV LT PINKISH CAST IN PART (TRIP) </p>	<p> DOL, LT GY, VFW-CRS XLN, F-G XLN VUG, POR, TR WH, SEMI TRANSL CHERT </p>	<p> DOL, VV, LT GY, GY, CRM "MOTT" FW-V-CRS SH, "DULL" OLIVEGRN, DK GY-GRN, GLN </p>	<p> DOL, GY, DKG, FW-CRS XLN, VP XLN, POR DOL, V-LT TAN, M-CRS XLN, F-XLN, VUG, POR TR, LT GYISH CRM (V-VUGY) TR LG DOG TOOTH CALCITE XLN, TR SH, TA </p>	<p> DOL, TAN, FW-M-XLN, F-G XLN VUG, POR </p>	<p> DOL, V-LT GY, TR TA, FW-CRS XLN P-POR </p>	<p> DOL, CRM-GY, F-POR </p>	<p> DOL, DK TAN, M-CRS XLN, P-F, POR </p>	<p> DOL, DK TAN, TAN, V-SNDY, FW-CRS S-ANG-ANG GNS </p>	<p> DOL, LT TAN, FW-M-XLN, VP XLN, POR, F-VUG, POR </p>	<p> DOL, V-LT CRM, M-XLN, P-POR, TR w/ V-LT GRN FINT, SILTY </p>
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DRILLING TIME - In Minutes Per Foot
 Rate of Penetration Decreases

LITHOLOGY	DEPTH	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARKS
Diagonal hatching		DOL, DK TAN, TAN, V-SNDY, FN-CRS		"Granite Wash" 3052 (-1842) RTD 3057 (-1847)
Diagonal hatching		S-ANG-ANG GN'S		
Diagonal hatching		DOL, LT TAN, FN-M-XLN, VP-XLN POR, F-VMB POR		
Diagonal hatching		DOL, V-LT CRM, M-XLN, P-POR, TR W/ V-LT GRN Y-INT, SLTY		
Diagonal hatching		DOL, V-LT GRM, M-XLN, P-POR, TR W/ V-LT GRN Y-INT, SLTY		
Diagonal hatching		ESL, LGY, TAN, DOL, SMGY IN PART, TR SLTY SH, TR LOOSE FRAC, CL, XLN		
Diagonal hatching		GRANITE, BRT REDISH ORANGE, BLK, CL, W/ BIOTITE, FELDSPAR (Orthoclase), TR, QUARTZ		

OPERATOR Dunne Equities, Inc. LOCATION 3166 N, 2130w, From SE Sect Corner
 LEASE Smith No 8 IP SWDW "SEC 20 TWPSP 28 S RNG 4 E
 ELEVATION 1205.6 1210 KBRTD 3057 COUNTY Butler STATE Kansas
 Tape Map

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

March 08, 2016

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Plugging Application
API 15-015-22719-00-00
SMITH BE 8
NE/4 Sec.20-28S-04E
Butler County, Kansas

Dear Casey Coats:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 08, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The September 08, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 2