Form CP-111 June 2011 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Address 1:	Sec Twp S. R E		
Address 2:	feet from N / S Line of Section  feet from E / W Line of Section  PS Location: Lat: , Long: (e.g. xx.xxxxx)  atum: NAD27 NAD83 WGS84  punty: Elevation: GL KB		
City:	feet from		
Contact Person:	PS Location: Lat:		
Phone:(	atum: NAD27 NAD83 WGS84  Dunty: Elevation: GL KB		
Phone:()         Co           Contact Person Email:	ounty: Elevation: GL KB		
Field Contact Person:  Field Contact Person Phone: ( )  Conductor Surface Production  Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface:  (top) to (bottom) w / sacks of cement, (top)  Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L	ease Name: Well #:		
Field Contact Person Phone: ( )	Lease Name: Well #:		
Conductor   Surface   Production	ell Type: (check one)    Oil    Gas    OG    WSW    Other:		
Conductor Surface Production  Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top)  Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L	SWD Permit #: ENHR Permit #:		
Conductor Surface Production  Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top)  Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L	Gas Storage Permit #: Spud Date: Date Shut-In:		
Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement,  (top)  Do you have a valid Oil & Gas Lease?			
Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top)  Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L	on Intermediate Liner Tubing		
Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement,  (top)  Do you have a valid Oil & Gas Lease?			
Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement,  [top)  Do you have a valid Oil & Gas Lease?			
Bottom of Cement  Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement,  (top) to bottom) W / sacks of cement,  Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at Tools in Hole at Casing L			
Casing Fluid Level from Surface: How Determined?  Casing Squeeze(s): to w / sacks of cement,  (top) Do you have a valid Oil & Gas Lease? Yes No  Depth and Type: Junk in Hole at Tools in Hole at Casing L			
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / w / Size: Inch Set at Total Depth: Plug Back Depth: Plug Back Depth: Plug B	Leaks: Yes No Depth of casing leak(s): sacks of cement Port Collar: w / sack of cement it: Feet		
Formation Name Formation Top Formation Base	Completion Information		
1 At: to Feet Perforation	n Interval to Feet or Open Hole Interval to Feet		
2 At: to Feet Perforation	n Interval to Feet or Open Hole Interval to Feet		
Submitted Electro			
Do NOT Write in This Date Tested: Results:  Space - KCC USE ONLY	Date Plugged: Date Repaired: Date Put Back in Service:		
Review Completed by: Comments:			
TA Approved: Yes Denied Date:			
Mail to the Appropriate KCC (			

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

March 10, 2016

Jim Farthing Empire Energy E&P, LLC 345 RIVERVIEW ST., STE 540 WICHITA, KS 67203-4262

Re: Temporary Abandonment API 15-065-20620-00-01 BALTHAZOR 4 SW/4 Sec.13-09S-21W Graham County, Kansas

## Dear Jim Farthing:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/10/2017.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/10/2017.

You may contact me at the number above if you have questions.

Very truly yours,

**RICHARD WILLIAMS"**