1295818

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34117
Name: Eternity Exploration, LLC
Address 1: 338 SPYGLASS DR
Address 2:
City: COPPELL State: TX Zip: 75019 + 5430
Contact Person: Carlo A Ugolini
Phone: (469) 464-3849
Lease Name: BH Werth
Well Number: 1

API No.: 15-065-23626-00-01
Permit No: E31156.1
Reporting Year: 2015
(January 1 to December 31)

SW - NE - SE - SW Sec. 30 Twp. 9 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
936 feet from ☐ N / ☑ S Line of Section
3193 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Lansing/KC H zone
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	506	200	0		23
February	682	200	0		1
March	660	200	0		30
April	660	200	0		30
May	682	200	0		31
June	660	200	0		30
July	682	200	0		31
August	660	200	0		30
September	660	200	0		30
October	682	200	0		31
November	638	200	0		29
December	660	200	0		30
TOTAL	7832		0		

Submitted Electronically