



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1295861
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JOB LOG

SWIFT Services, Inc.

DATE 2 MAR 16 PAGE NO. 1

CUSTOMER Hess O.7 WELL NO. 42 LEASE June JOB TYPE Plug to Abandon TICKET NO. 28106

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								300sk 60/40 Pozmix (4% gel) 18 sk Bentonite gel 2 3/4 x 5 1/2
	1035							on loc TRX 11F
	1051		5					Pump 5 bbl H ₂ O - Blow on backside
		3 3/4						mix Bentonite gel 18 sk 18 sk gel
		3 3/4	5			400		catch pressure
		3 3/4	12			400		- Circ to surface -
		3 3/4	51			400		switch to count
		3 3/4	20			400		Mix 60/40 poz (4%) w/ hulls @ 13.1 ppq
		3 3/4	16			200		switch to flush 75 sk Kickout
	1132							pull tubing to 1685'
	1233	3 3/4				100		mix 60/40 pozmix (4%) @ 13.1 ppq
		3 3/4	5			100		- circ fluid to pit
		3 3/4	47			300		- cement to surface
	1250							pull tubing from hole {175 sk mixed}
	1345		1 1/2			300		plug down BACKSIDE (8F) holding 300psi 55 sk
			6					- Official rock to sec. top 86 5 1/2 255 sk
	1350							{5 1/2 standing full of cement} 280 sk total w: ket 18
	1425							wash truck Pack up job complete. Trucks Blaine, STANL, FLINT & PERSON