

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.*

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Lease Name: _____

Well Number: _____

API No.: _____

Permit No.: _____

Reporting Year: _____

*(January 1 to December 31)*____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
*(a/a/a/a)*_____ feet from N / S Line of Section_____ feet from E / W Line of Section

County: _____

I. Injection Fluid:Type *(Pick one)*: Fresh Water Treated Brine Untreated Brine Water/BrineSource: Produced Water Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

*(Attach water analysis, if available)***II. Well Data:**

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____

Maximum Authorized Injection Rate: _____ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Summary of Changes

Lease Name and Number: KURTENBACH 6

Doc ID: 1295870

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	03/07/2016	03/10/2016
Flagged	Yes	No
Maximum Fluid Pressure, August	300	100
Maximum Fluid Pressure, December	300	100
Maximum Fluid Pressure, January	300	100
Maximum Fluid Pressure, July	300	100
Maximum Fluid Pressure, June	300	100
Maximum Fluid Pressure, November	300	100
Maximum Fluid Pressure, October	300	100
Maximum Fluid Pressure, September	300	100
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1295214	../kcc/detail/operatorEditDetail.cfm?docID=1295870
Total BBL Injected	63455	24500

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in August	8029	3100
Total BBL Injected in December	8029	3100
Total BBL Injected in January	8029	3100
Total BBL Injected in July	8029	3100
Total BBL Injected in June	7770	3000
Total BBL Injected in November	7770	3000
Total BBL Injected in October	8029	3100
Total BBL Injected in September	7770	3000