

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1296019

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	TwpS. R	East West
Address 2:			Feet from North / South Line of Section		
City:	State: Z	ip:+	Feet from _ East / _ West Line of Section		
Contact Person:			Footages Calculated from I	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long: _	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	/ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW	☐ SWD	☐ SIOW	Elevation: Ground: Kelly Bushing:		
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ GSW ☐ Temp. Abd.			Total Vertical Depth: Plug Back Total Depth:		
☐ OG ☐ ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane)			Amount of Surface Pipe Se	et and Cemented at:	Feet
Cathodic Other (Core, Expl., etc.):			Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
☐ Plug Back	Conv. to G		(Data must be collected from the		
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls
Commingled Permit #: Dual Completion Permit #:		Dewatering method used:			
SWD Permit #:			Location of fluid disposal if	hauled offsite	
ENHR Permit #:			1		
GSW Permit #:			Operator Name:		
			Lease Name:	License #:_	
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I III Approved by: Date:						

Page Two



perator Name: Well #:									
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b d.	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitte						ogs must be ema	alled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geological Survey					Nam	е		Тор	Datum
Cores Taken Electric Log Run			es No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used	Type and Percent Additives			
Perforate Protect Casing	Top Dottern								
Plug Back TD Plug Off Zone									
1 lug 0 li 20 lio									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-			skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, i	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF Perf.			mmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		

Form	ACO1 - Well Completion				
Operator	H & B Petroleum Corp.				
Well Name	Salem Farms 1				
Doc ID	1296019				

All Electric Logs Run

Computer Processed Interpretation
Borehole Compensated Sonic
Dual Induction Log
Microresistivity
Dual Comp Porosity

Form	ACO1 - Well Completion				
Operator	H & B Petroleum Corp.				
Well Name	Salem Farms 1				
Doc ID	1296019				

Tops

Name	Тор	Datum
Anhydrite	643	
Heebner	3049	
Toronto	3066	
Douglas	3084	
Brown Lime	3175	
Lansing	3191	
Base Kansas City	3406	
Arbuckle	3516	

Form	ACO1 - Well Completion				
Operator	H & B Petroleum Corp.				
Well Name	Salem Farms 1				
Doc ID	1296019				

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	23	656	Common	3%cc, 2% gel
Production	7.875	5.5	15.5	3554	Common	10% salt, 2% gel, 2% plaster

IF PAID IN 30 DAYS

GLOBAL CEMENTING, L.L.C.

REMIT TO 18048 170RD SERVICE POINT: RUSSELL, KS 67665 SEC. TWP. . RANGE CALLED OUT ON LOCATION JOB START JOB FINISH COUNTY LEASE FORMS WELL#. LOCATION OLD OR NEW (CIRCLE ONE) CONTRACTOR TYPE OF JOB HOLE SIZE T.D. CEMENT CASING SIZE DEPTH TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX MINIMUM COMMON @ MEAS, LINE SHOE JOINT POZMIX_ CEMENT LEFT IN CSG. @ GEL_ @ PERFS CHLORIDE (a) DISPLACEMENT @ **EQUIPMENT** @ @ PUMP TRUCK CEMENTER # 064 @ HELPER BULK TRUCK @ @ DRIVER BULK TRUCK @ (a) @ HANDLING @ MILEAGE REMARKS: TOTAL SERVICE DEPTH OF JOB. PUMP TRUCK CHARGE EXTRA FOOTAGE_ MILEAGE _ (a) MANIFOLD. @ (a), CHARGE TO-STREET . TOTAL STATE_ PLUG & FLOAT EQUIPMENT Global Cementing, L.L.C., You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to (a) do work as is listed. The above work was done to satisfaction @ and supervision of owner agent or contractor. I have read and @ understand the "GENERAL TERMS AND CONDITIONS" @ listed on the reverse side. PRINTED NAME

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

SIGNATURE

GLOBAL CEMENTING, L.L.C.

REMIT TO	18048 170RD RUSSELL, KS 67665		s	ERVICE POINT:	D.	
	KUSSELL, KS 6/003				Nussell	
DATE / - 19-	16 SEC: 5 TWP.	RANGE 1241	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
	MS WELL #. # 1	LOCATION DONT	NOUTH FLY	1/2 E	COUNTY	STATE
OLD OR NEW	(CIRCLE ONE)	(GARAT BOAR)	79	Va = 5=	1 1 1 2 2 3 3 4 5 5	DI~4W342
CONTRACTOR	SOUTHWIND DI	1 1	OWNER	12 E STAD	30	
TYPE OF JOB HOLE SIZE	TIAPRODUCTION	Y STAINS	7		rv i	290 100
CASING SIZE	T.I	D. 3 6 43 J	CEMENT	100	au 1	109
TUBING SIZE	01	EPTH EPTH	AMOUNT O		SX Com	1 1010SA7
DRILL PIPE		PTH 3548	500	GAL MUI) F/45 H	
TOOL LATCH	DN. Plug ASSYDE	PTH 353/		GAL DCC		
PRES. MAX. 15		NIMUM	COMMON		@	
MEAS. LINE	SH	OE JOINT 17				-
CEMENT LEFT IN PERFS	CSG. 77		GEL		@	
DISPLACEMENT	10/11 lon		CHLORIDE		@	
DIB! BRCEWENT	EQUIPMENT		ASC		@	-
	EQUI MENT		4		@	
PUMP TRUCK	CEMENTER CL	Heart			@	-
# P-2	HELPER CODY	near H			@	
BULK TRUCK	500) 17		T_ 1		@	-
# B-5	DRIVER JASON M.		The second		@ @	- F. T. W. S.
BULK TRUCK					@	
#	DRIVER		- 120		@	t
	A market of the	4	HANDLING_ MILEAGE		@	· (1)
n 011	REMARKS: 0				TOTAL	
Bay 84 J		CSGI			1	
Set 35	48 Recieve CIAC	Home I HR		SER	VICE	hi iza * i
P/mp 500	GAL MUD FlySA		DEPTH OF JO	B		
Clara I w	180 SX Cam.	107,5017 2709012%	PUMP TRUCK	CHARGE		
Displace	PU /BAL HAD!	DN. Plug	EXTRA FOOT.		@	
I'AND PIU	A Blead will	by the company	MILEAGE		@	
30.5x @ Ra	EHOLE.	wase to HerD	MANIFOLD		@	
3000					@ ———	-
CHARGE TO:	& B Perso	Leum Coap.	1		@ ———	
Fa			3 1 3		TOTAL	
CITY	STATEZIP _		5後 059	PLUG & FLOA	T EQUIPMEN	T
Global Cementing	TIC		1-510	AT SHOP		
You are hereby r	equested to rent cementi	laval vasanvardini svoja indone	1 - LATE	HDN Flug A	@5V	
furnish cementer	and helper(s) to assist own	ng equipment and	4- Tu	A . ()	a, Z	
do work as is liste	d. The above work was a	one to esticfaction	3 - Re	A ConT	@	
and supervision of	f owner agent or contracte	or I have read and	1-19/		@	
understand the	GENERAL TERMS AND	O CONDITIONS"			@	
listed on the revers	se side.					
					TOTAL	
PRINTED NAME			SALES TAX (If	(Anna)		
SIGNATURE //	This Their	do :	TOTAL CUARC		D2	E 2 =

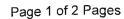


SalemFarms1dst1

Page 1 of 3 Pages



Elevation 1850 GL Formation Lansing "D-F" Effective Pay	Company H & B Petroleum Corporation Lease & Wel	li No. Salem Farms No. 1
Date 1-16-16 Sec. 5 Twp. 21 Range 12W County Stafford State Kansas		DD246
Test Approved By		Ot-ff-ud Venece
Packer Depth		Diolay Boy
Packer Depth	Formation Test No. 1 Interval Tested from 3,228 ft. to	3,270 ft Total Depth 3,270 ft
Packer Depth	0.000	
Top Recorder Depth (Inside) 3,218 ft. Recorder Number 0062 Cap. 5,000 pt.	2.000	
Bottom Recorder Depth (Outside) 3,229 ft. Recorder Number 5954 Cap. 5,000 pt.		
Drilling Contractor Southwind Drilling, Inc Rig 3 Drill Collar Length -ft I.D. -mode Mud Type Chemical Viscosity 56 Weight Pipe Length -ft I.D. -mode Mud Type Chemical Viscosity 56 Weight Pipe Length -ft I.D. -mode Mud Type Chemical Viscosity 56 Weight Pipe Length -ft I.D. -mode Mud Type Chemical Viscosity 56 Weight Pipe Length -ft I.D. -mode Mud Type Chemical Viscosity 56 Weight Pipe Length -ft I.D. -mode Mud Type Chemical Viscosity 56 Weight Pipe Length -ft I.D. -mode Mud Type Mud Type Chemical Viscosity 56 Weight Pipe Length -ft I.D. -mode Mud Type Mud Type Chemical Viscosity -ft I.D. -mode Mud Type Chemical Viscosity -ft I.D. -mode Mud Type Chemical Viscosity -ft I.D. -mode -ft -f	Top Recorder Depth (Inside) 3,218 ft. Reco	order Number0062_ Cap5,000 pt
Drilling Contractor Southwind Drilling, Inc Rig 3 Drill Collar Length -ft I.D. -f	Bottom Recorder Depth (Outside) 3,229 ft. Reco	order Number5954
Mud Type Chemical Viscosity 56 Weight Pipe Length —ft I.D. —it Weight 8.9 Water Loss 6.4 cc. Drill Pipe Length 3,203 ft I.D. 3 1/2 if Chlorides 2,800 P.P.M. Test Tool Length 25 ft Tool Size 3 1/2 if Stord Size 4 1/2 -FH j Size 5/8 Main Hole Size 7 7/8 jn Tool Joint Size 4 1/2 -FH j Size	Below Straddle Recorder Depthft. Reco	order Number Capps
Weight 8.9 Water Loss 6.4 cc. Drill Pipe Length 3.203 ft I.D. 3.1/2	Drilling Contractor Southwind Drilling, Inc Rig 3 Drill Collar Le	engthft I.D
Chlorides	Mud Type Chemical Viscosity 56 Weight Pipe	Lengthft I.Di
Chlorides	Weight 8.9 Water Loss 6.4 cc. Drill Pipe Ler	1941
Did Well Flow? No		
Main Hole Size	Jars: MakeSterling Serial Number Not Run Anchor Leng	thi
Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 25 secs. Gas to surface in 3 1/2 mins. Bottom of bucket blow back during shut-in. 2nd Open: Strong blow increasing. Off bottom of bucket in 30 secs. Fluid to surface in 10 mins. Bottom of bucket blow back during shut-in. Recovered	Did Well Flow? No Reversed Out No Surface Chol	ke Size1in. Bottom Choke Size5/8
2nd Open: Strong blow increasing. Off bottom of bucket in 30 secs. Fluid to surface in 10 mins. Bottom of bucket blow back during shut-in. Recovered 1,323 ft. of oil = 18.829290 bbls. (Grind out: 100%-oil) Gravity: 39 @ 60° Recovered 126 ft. of mud cut water = 1.792980 bbls. (Grind out: 85%-water; 15%-mud) Chlorides: 90,000 Ppm PH: 7.0 RW: .15 @ 27° Recovered 1,449 ft. of TOTAL FLUID = 20.619270 bbls. Recovered ft. of Recovered ft. of Recovered ft. of Remarks Tool Sample Grind Out: Blown out! Blew heavy gas, oil & mud out of 2 in. flow line on 2nd Open. Diesel in bucket. Time Set Packer(s) 12:00 A.M. Time Started off Bottom 2:45 A.M. Maximum Temperature 108° Initial Hydrostatic Pressure	Main Hole Si	ze7 7/8 in: Tool Joint Size4 1/2-XH
Recovered 1,323 ft. of oil = 18.829290 bbls. (Grind out: 100%-oil) Gravity: 39 @ 60° Recovered 126 ft. of mud cut water = 1.792980 bbls. (Grind out: 85%-water; 15%-mud) Chlorides: 90,000 Ppm PH: 7.0 RW: .15 @ 27° Recovered 1,449 ft. of TOTAL FLUID = 20.619270 bbls. Recovered ft. of Recovered ft. of Recovered ft. of Sample Grind Out: Blown out! Blew heavy gas, oil & mud out of 2 in. flow line on 2nd Open. Diesel in bucket. Time Set Packer(s) 12:00 A.M. Time Started off Bottom 2:45 A.M. Maximum Temperature 108° Initial Hydrostatic Pressure (A) 1543 P.S.I. Initial Flow Period Minutes 30 (B) 311 P.S.I. to (C) 435 P.S.I. Initial Closed In Period Minutes 45 (E) 428 P.S.I. to (F) 549 P.S.I.	Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 25 secs. Gas to surface in 3	1/2 mins. Bottom of bucket blow back during shut-in.
Recovered 126 ft. of mud cut water = 1.792980 bbls. (Grind out: 85%-water; 15%-mud) Chlorides: 90,000 Ppm PH: 7.0 RW: .15 @ 27° Recovered 1,449 ft. of TOTAL FLUID = 20.619270 bbls. Recovered ft. of Recovered ft. of Recovered ft. of Remarks Tool Sample Grind Out: Blown out! Blew heavy gas, oil & mud out of 2 in. flow line on 2nd Open. Diesel in bucket. Time Set Packer(s) 12:00 A.M. Time Started off Bottom 2:45 A.M. Maximum Temperature 108° Initial Hydrostatic Pressure (A) 1543 P.S.I. Initial Flow Period Minutes 30 (B) 311 P.S.I. to (C) 435 P.S.I. Initial Closed In Period Minutes 30 (D) 881 P.S.I. Final Flow Period Minutes 45 (E) 428 P.S.I. to (F) 549 P.S.I.	2nd Open: Strong blow increasing. Off bottom of bucket in 30 secs. Fluid to surface in 1	10 mins. Bottom of bucket blow back during shut-in.
Recovered 126 ft. of mud cut water = 1.792980 bbls. (Grind out: 85%-water; 15%-mud) Chlorides: 90,000 Ppm PH: 7.0 RW: .15 @ 27° Recovered 1,449 ft. of TOTAL FLUID = 20.619270 bbls. Recovered ft. of Recovered ft. of Recovered ft. of Remarks Tool Sample Grind Out: Blown out! Blew heavy gas, oil & mud out of 2 in. flow line on 2nd Open. Diesel in bucket. Time Set Packer(s) 12:00 A.M. Time Started off Bottom 2:45 A.M. Maximum Temperature 108° Initial Hydrostatic Pressure (A) 1543 P.S.I. Initial Flow Period Minutes 30 (B) 311 P.S.I. to (C) 435 P.S.I. Initial Closed In Period Minutes 30 (D) 881 P.S.I. Final Flow Period Minutes 45 (E) 428 P.S.I. to (F) 549 P.S.I.	1 323 a sail = 18 829290 bbls (Grind out: 100%-oil) Gravity: 39 @ 60°	
Recovered 1,449 ft. of TOTAL FLUID = 20.619270 bbls. Recovered ft. of Recovered ft. of Recovered ft. of Remarks Tool Sample Grind Out: Blown out! Blew heavy gas, oil & mud out of 2 in. flow line on 2nd Open. Diesel in bucket. Time Set Packer(s) 12:00 A.M. Time Started off Bottom 2:45 A.M. Maximum Temperature 108° Initial Hydrostatic Pressure (A) 1543 P.S.I. Initial Flow Period Minutes 30 (B) 311 P.S.I. to (C) 435 P.S.I. Initial Closed In Period Minutes 30 (D) 881 P.S.I. Final Flow Period Minutes 45 (E) 428 P.S.I. to (F) 549 P.S.I.	400	Chlorides: 90 000 Pom PH: 7 0 RW: .15 @ 27°
Recovered		ополиси под
Recovered		
Recoveredft. of		
Remarks Tool Sample Grind Out: Blown out!		
Blew heavy gas, oil & mud out of 2 in. flow line on 2nd Open. Diesel in bucket. Time Set Packer(s) 12:00 A.M. Time Started off Bottom 2:45 A.M. Maximum Temperature 108° Initial Hydrostatic Pressure		
Diesel in bucket. Time Set Packer(s) 12:00 A.M. Time Started off Bottom 2:45 A.M. Maximum Temperature 108° Initial Hydrostatic Pressure		
Initial Hydrostatic Pressure		
Initial Hydrostatic Pressure (A) 1543 P.S.I. Initial Flow Period Minutes 30 (B) 311 P.S.I. to (C) 435 P.S.I. Initial Closed In Period Minutes 30 (D) 881 P.S.I. Final Flow Period Minutes 45 (E) 428 P.S.I. to (F) 549 P.S.I.	Time Set Packer(s) 12:00 A.M. Time Started off Bottom 2:45 A.M.	Maximum Temperature108°
Initial Closed In Period		⁵⁴³ P.S.I.
Initial Closed In Period	Initial Flow PeriodMinutes 30 (B)	311 P.S.I. to (C) 435 P.S.I.
	Final Flow PeriodMinutes 45 (E)	428 P.S.I to (F) 549 P.S.I.
rmai Ciosed in Periodviinutes(G)P.S.I.		884 P.S.I.
Final Hydrostatic Pressure(H) 1521 P.S.I.	Final Hydrostatic Pressure (H)	521 - 0 -





P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313 SalemFarms1dst2

Company H & B Petroleum Corporation	_Lease & Well No. Salem Farm	s No. 1
Elevation 1850 GL Formation Lansing "G"	Effective Pay	DD217
Date 1-16-16 Sec. 5 Twp. 21S Range	12W County Stafford	 ::
Investor O. Marine	iamond Representative	Ricky Ray
	3 271	Total Depth 3,285 ft
	3,271 ft. to 3,285 ft.	Total Boptii
Packer Depth3,266 ft. Size6 3/4 in.	Packer Depth	
Packer Depth3,271 ft. Size6 3/4 in,	Packer Depth	ft. Sizein.
Depth of Selective Zone Setft.		
Top Recorder Depth (Inside) 3,261 ft.	Recorder Number	0062 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,272 ft.	Recorder Number	5954 Cap5,000 psi.
Below Straddle Recorder Depthft.	Recorder Number	psi.
Drilling Contractor Southwind Drilling, Inc Rig 3	Drill Collar Length	ft I.Din
Mud Type Chemical Viscosity 66	Weight Pipe Length	ft I.Din.
Weight 8.9 Water Loss 7.2 cc.	Drill Pipe Length	3,246 ft I.D. 3 1/2 in.
ChloridesP.P.M.	Test Tool Length	²⁵ ft Tool Size_ ^{3 1/2-IF} in.
Jars: MakeSterlingSerial NumberNot Run	Anchor Length	
Did Well Flow?No Reversed OutNo	Surface Choke Size 1 in	
	Main Hole Size7 7/8 in	
Blow: 1st Open: 1/4 in. blow increasing to 11 1/4 ins. in 30 mins. 1/4 in. blow	v back during shut-in.	
2nd Open: 1/4 in. blow increasing to 7 1/2 ins. in 30 mins. 1/4 in. blow		
100		
Recovered 189 ft. of gas in pipe	150/ 11 450/ 11 750/ 12	
Recovered 30 ft. of water & oil cut mud = .426900 bbls. (Grind out:	15%-oil; 10%-water; 75%-mud)	
Recovered ft. of TOTAL FLUID = .426900 bbls.		
Recoveredft. of		
Recoveredft. of		
Recovered ft. of the state of t	050/ 1/011 :1 00 000	D. DU. 7.0 DW. 40 @ 40°)
Remarks Tool Sample Grind Out: 10%-gas; 10%-oil; 55%-water	er; 25%-mud (Chiorides: 60,000	Ppm PH: 7.0 KVV 19 @ 40)
Diesel in bucket.		
11.59 A M	2:13 P.M. Maxim	95°
Time Set Packer(s) 11:58 A.M. Time Started off Botton	Maxim	num Temperature95
Initial Hydrostatic Pressure(A)_ Initial Flow Period Minutes 30 (B)	1567 P.S.I.	15 5 0 1
Initial Flow Ferrod	9 P.S.I. to (C)_	15 _{P.S.I.}
(D)	687 P.S.I.	22 P.S.I.
(L)	15 P.S.I to (F)_ 697 P.S.I.	<u>22</u> P.S.I.
Tillal Closed III T eriodWillutes(O)_	P.S.I. 1524 P.S.I.	
Final Hydrostatic Pressure(H)	1927 P.S.I.	



P.O. Box 157

HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313 SalemFarms1dst3

Company H & B Petroleum Corporation		Lease & '	Well No. Sal	em Famis	, NO. 1		
Elevation 1850 GL Formation Lansing "H-J"		Effective	Pay		Ft	Ticke	t No. RR2
Date 1-17-16 Sec. 5 Twp. 21S	_Range	12W	County	Stafford	State		Kansas
Test Approved By James C. Musgrove	Dia	amond Re	presentative		Ri	cky Ray	
Formation Test No3 Interval Tested from	3	,310 ft. to	3	,380 _{ft.}	Total Dep	oth	3,380 _{ft}
Packer Depth3,305 ft. Size6 3/	^{/4} in.		acker Depth		ft. S	ize	in.
Packer Depth 3,310 ft. Size 6 3/	<mark>/4</mark> in.		acker Depth				
Top Recorder Depth (Inside) 3,30			Recorder Nun		0062		
Bottom Recorder Depth (Outside) 3,3	46 _{ft.}	F	Recorder Nun	nber	5954	Сар	5,000
Below Straddle Recorder Depth	ft.		Recorder Nun				
Drilling Contractor Southwind Drilling, Inc Rig 3			ar Length			-	
Mud Type Chemical Viscosity 66		Weight P	ipe Length			_ft I.D	
Weight Water Loss 7.2	cc.	Drill Pipe	Length		3,285 	ft I.D	3 1
Chlorides 3,000 P.P.M.		Test Tool	Length		25	ft Tool	Size
Jars: MakeSterlingSerial NumberNo	ot Run		.ength38' p				
Did Well Flow? No Reversed Out No		Surface (Choke Size_	1 _{in.}	Bottom	1 Choke	Size
		Main Hol	le Size	7 7/8 in.	Tool J	oint Size	4 1/2-2
Blow: 1st Open: 3/4 in. blow increasing. Off bottom of bucket in	n 2 1/4 mins. \	Weak blow b	ack during shut	-in.			
2nd Open: 3 in. blow increasing. Off bottom of bucket in	30 secs. No b	olow back du	iring shut-in.				
107							
Recovered 407 ft. of gas in pipe	200(1)						
Recovered 34 ft. of mud = .483820 bbls. (Grind out: 10	:	ole (Crind o	ut: 100/ cas: 690	%_oil: 2%_ws			
Recovered 63 ft. of slightly water cut, gas & mud cut of	H = .896490 DI	ois. (Grind of	ut. 10%-gas, 00	70-OII, 2 70-We			
Recovered 97 ft. of TOTAL FLUID = 1.380310 bbls.							
Recoveredft. of							
Recoveredft. of	=0/	2004					
Remarks Tool Sample Grind Out: 5%-gas; 30%-oil;	5%-water;	60%-mua					
Diesel in bucket.							
***************************************		7.05 /					100°
Time Set Packer(s)4:20 A.M Time Starte	ed off Bottor	m7:05 <i>F</i>			ium Temp	erature_	
Initial Hydrostatic Pressure	(A)_		1575 P.S.			2	0 –
Initial Flow PeriodMinutes30	(B)_			I. to (C)_			<u>0</u> P.S.I∈
Initial Closed In PeriodMinutes 30	(D)_		420 P.S				53 :
Final Flow PeriodMinutes45	(E)_			.I to (F)_			⁵³ P.S.I.
Final Closed In PeriodMinutes60	(G)_		481 P.S				
Final Hydrostatic Pressure	(H)_		1569 P.S	.I <u>.</u> .			



DIAMOND TESTING, LLC

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313 SalemFarms1dst4

Lease & Well No. Salem Farms No. 1 Company H & B Petroleum Corporation RR21 Formation Arbuckle 1850 GL -- Ft. Ticket No. Elevation Effective Pay Kansas Stafford 218 12W 1-18-16 Twp. Range County State Sec. Date Ricky Ray James C. Musgrove Diamond Representative Test Approved By $3,539_{ft}$ 3,502 ft. to __ 3,539 ft. Total Depth Interval Tested from Formation Test No. 3,497 ft. 6 3/4 in. ⁻⁻ in. ft. Size Size Packer Depth Packer Depth 6 3/4 in. 3,502 ft. -- in. Size Size Packer Depth____ Packer Depth □ ft. Depth of Selective Zone Set_ 5.000 0062 3,492 ft Cap. Recorder Number_ Top Recorder Depth (Inside) 5,000 3,506 ft. 5954 Cap. Recorder Number Bottom Recorder Depth (Outside) Cap. Recorder Number_ Below Straddle Recorder Depth Drilling Contractor Southwind Drilling, Inc. - Rig 3 -- ft I.D. Drill Collar Length -- ft I.D. Chemical 62 Weight Pipe Length___ Viscosity Mud Type 3 1/: 3,477 ft I.D._ 8.0 9.3 Drill Pipe Length _____ Water Loss Weight 25 ft Tool Size 3 1/2-I 4,000 P.P.M. Test Tool Length Chlorides 4 1/2-FF 37 ft. Size Sterling Not Run Anchor Length Serial Number Jars: Make _ 1 _{in.} No Surface Choke Size Bottom Choke Size Reversed Out Did Well Flow? 4 1/2-X 7 7/8 in. Tool Joint Size Main Hole Size Blow: 1st Open: 1/4 in. blow increasing to 5 ins. in 30 mins. No blow back during shut-in. 2nd Open: 1/4 in. blow increasing to 6 1/2 ins. in 45 mins. No blow back during shut-in. 88 ft. of slightly oil specked mud = 1.252240 bbls. (Grind out: 100%-mud) Recovered ft. of Recovered Recovered ft. of ft. of Recovered ft. of Recovered ft. of Remarks Tool Sample Grind Out: 1%-oil; 2%-water; 97%-mud Diesel in bucket. 102° 3:10 A.M. 12:25 A.M. Maximum Temperature Time Started off Bottom Time Set Packer(s) 1706 P.S.J. Initial Hydrostatic Pressure.....(A) 27 P.S.I. ¹¹ P.S.I. to (C) Initial Flow Period......Minutes (B) 1161 P.S.I. 30 Initial Closed In Period......Minutes (D) 48 P.S.I. 45 ²⁸ P.S.I to (F)_____ Final Flow Period......Minutes (E) 1152 P.S.I. 60 Final Closed In Period......Minutes (G) 1664 P.S.I. Final Hydrostatic Pressure.....(H)

GLOBAL CEMENTING, L.L.C.

REMIT TO

18048 170RD

SERVICE POINT:

SEC. TWP. RANGE				
DATE 1-13-16 SEC. TWP. RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE FORMS WELL#.) LOCATION		10.70	COUNTY	STATE
OLD OR NEW (CIRCLE ONE)	r. Haland Phys.			11.5
	(10 p) (20 p)			
CONTRACTOR South Colored 3	OWNER		Tally II	
HOLE SIZE T.D.	CIEL CENTER			
CASING SIZE DEPTH CL	CEMENT	7715	com 36/6	48 15th
TUBING SIZE DEPTH	AMOUNT OR	DERED	CC 51 3 10	11 0 10
DRILL PIPE DEPTH				
TOOL DEPTH	1.4 - 1.0 1.00			
PRES. MAX 2 75"AN" MINIMUM	COMMON		_	
MEAS, LINE SHOE JOINT	COMMON POZMIX		@	
CEMENT LEFT IN CSG. OF TA			@	-
PERFS	GELCHLORIDE	ESTA CONTROL	@	-
DISPLACEMENT JO 141	ASC		@	-
EQUIPMENT	ASC		@	Contract Con
J. DEASTRONG Property and American Science and American	1000000	THE RESERVED	@	200
UMPTRUCK CEMENTER Manual			@	TO THE PARTY OF TH
HELPER ()	-		@	
ULK TRUCK	A THEORY OF	THE RESERVE	@	Comments of the Comments of th
BES DRIVER JOSON	and the same of the same	TANK BURNES	@	1571 10 - 200
ULK TRUCK	THE RESIDENCE		@	-
DRIVER	-		@	7 7 1 1 1 2 1 1 M
	STRU ACCOUNT		@	
The second secon	HANDLING		@	
St Citations	DEPTH OF 100	SER	VICE	
we up and my 275 out Rolling Play	DEPTH OF JOB			THE PARTY OF
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The state of the s	EXTRA FOOTA		<u>a</u>	
ement Out Crewlote to Surface!	MANIFOLD		<u></u>	
	WANTE OLD		@	
HARGE TO: 498 Petro				7
REET			TOTAL	
TY STATE ZIP	A Paris		IOIAL	1.0
and the second second		PLUG & FLOAT	T EQUIPMENT	
lobal Cementing, L.L.C.,				
ou are hereby requested to rent compating against t			a).	10
rnish cementer and helper(s) to assist owner or contractor to) - C- 1,116.C		0	
work as is listed. The above work was done to satisfaction	- 6578 PM	20		
d Supervision of owner agent or contractor I have and				
derstand the "GENERAL TERMS AND CONDITIONS"		(a	0	
ed on the reverse side.				
	La n		TOTAL	
NTED NAME	SALES TAX (If A	ny)		
NATURE The Market	TOTAL CHARGE			E.
A Company of the Comp	DISCOUNT		DE D	AID IN 30 DAY:

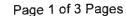
SERVICE POINT:

GLOBAL CEMENTING, L.L.C.

REMIT TO

18048 170RD

RUSSELL, KS 67665 SEC: JOB FINISH STATE RANGE CALLED OUT ON LOCATION JOB START COUNTY LEASE FARMS WELL #. 47 STAFFRE OLD OR NEW (CIRCLE ONE) CONTRACTOR OWNER TYPE OF JOB DRODULTTI HOLE SIZE T.D. CEMENT CASING SIZE DEPTH AMOUNT ORDERED **TUBING SIZE** DEPTH DRILL PIPE DEPTH SAL TOOL LATCH DEPTH PRES. MAX MINIMUM COMMON ___ MEAS. LINE SHOE JOINT POZMIX ___ @ CEMENT LEFT IN CSG. GEL__ (a) PERFS CHLORIDE @ DISPLACEMENT ASC_ EQUIPMENT (a) (a) PUMP TRUCK CEMENTER @ P-2 HELPER ((a) BULK TRUCK _ @ B-5 _ @ . **BULK TRUCK** (a) DRIVER (a) HANDLING_ _ @ _ MILEAGÉ_ TOTAL **SERVICE** 500 GAL MUD FIYSH DEPTH OF JOB. W/ 180 SX, Cam. 107,5017 272 1% OWC PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE ... _ @ . MANIFOLD. - (a) OSX a Rathole - (a) - (a) -CHARGE TO: STREET -TOTAL -- STATE _____ _ZIP PLUG & FLOAT EQUIPMENT IDAT SHOE Global Cementing, L.L.C., LATCH DN Flug A@SY You are hereby requested to rent cementing equipment and Tup Bo Cont @1 furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction @ _ and supervision of owner agent or contractor. I have read and . @ .. understand the "GENERAL TERMS AND CONDITIONS" a _ listed on the reverse side. TOTAL __ PRINTED NAME ___ SALES TAX (If Any)___ SIGNATURE STATE ST TOTAL CHARGES _____ DISCOUNT_ IF PAID IN 30 DAYS





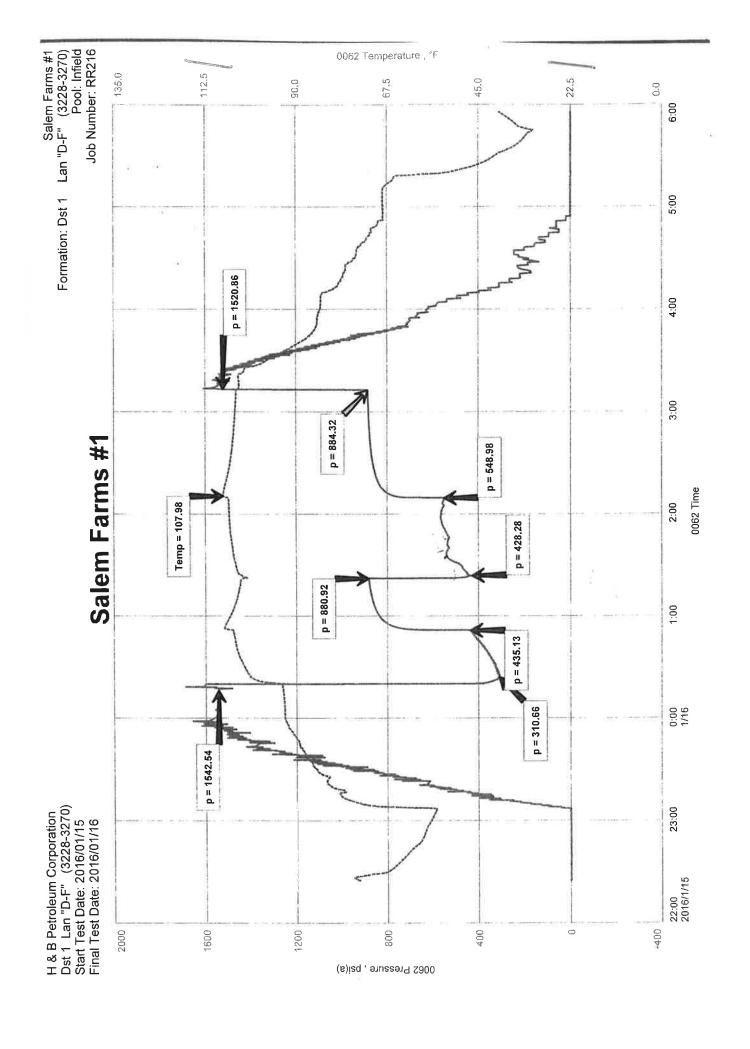
DIAMOND TESTING, LLC

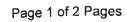
P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313 SalemFarms1dst1

Lease & Well No. Salem Farms No. 1 Company H & B Petroleum Corporation Formation Lansing "D-F" 1850 GL RR21 Ticket No. Elevation -- Ft. Effective Pay Kansas Stafford Date State Twp. Range County James C. Musgrove Ricky Ray Test Approved By Diamond Representative 3,228 ft. to _____ 3,270 ft $3,270_{\rm ff}$ 1 Interval Tested from _ Formation Test No. Total Depth 3,223 ft 6 3/4 in Packer Depth Size -- ft. Size Packer Depth 3,228 ft 6 3/4 in. -- ft. Size Packer Depth Size Packer Depth Depth of Selective Zone Set 5,000 , 3,218 ਜ 0062 Top Recorder Depth (Inside) Recorder Number Cap. 5,000 3,229 ft. 5954 Cap. Bottom Recorder Depth (Outside) Recorder Number Below Straddle Recorder Depth Recorder Number Cap. Drilling Contractor Southwind Drilling, Inc. - Rig 3 -- ft I.D. Drill Collar Length Chemical -- ft I.D. Mud Type Viscosity Weight Pipe Length 3 1/2 8.9 3,203 ft I.D. 6.4 Weight Water Loss Drill Pipe Length 25 ft Tool Size 3 1/2-IF 2.800 Chlorides P.P.M. Test Tool Length 4 1/2-FH Sterling 42 ft. Size Not Run Jars: Make Serial Number Anchor Length 5/8 No ¹ in. **Bottom Choke Size** Did Well Flow? Reversed Out Surface Choke Size 7 7/8 in: 4 1/2-XH Main Hole Size Tool Joint Size Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 25 secs. Gas to surface in 3 1/2 mins. Bottom of bucket blow back during shut-in. 2nd Open: Strong blow increasing. Off bottom of bucket in 30 secs. Fluid to surface in 10 mins. Bottom of bucket blow back during shut-in. Recovered 1,323 ft. of oil = 18.829290 bbls. (Grind out: 100%-oil) Gravity: 39 @ 60° 126 ft. of mud cut water = 1.792980 bbls. (Grind out: 85%-water; 15%-mud) Chlorides: 90,000 Ppm PH: 7.0 RW: .15 @ 27° Recovered Recovered 1,449 ft of TOTAL FLUID = 20.619270 bbls. Recovered ft. of Recovered ____ ft. of__ Recovered ft. of Remarks Tool Sample Grind Out: Blown out! Blew heavy gas, oil & mud out of 2 in. flow line on 2nd Open. Diesel in bucket. Time Set Packer(s)_ 12:00 A.M. 108° 2:45 A.M. Time Started off Bottom Maximum Temperature 1543 P.S.I. Initial Hydrostatic Pressure.....(A) 435 P.S.I. 311 P.S.I. to (C)_ Initial Flow Period......Minutes (B) 881 P.S.I. Initial Closed In Period......Minutes (D) 549 P.S.I. 45 428 P.S.I to (F)___ Final Flow Period......Minutes (E) 884 P.S.I. Final Closed In Period......Minutes (G) 1521 P.S.I. Final Hydrostatic Pressure... (H)



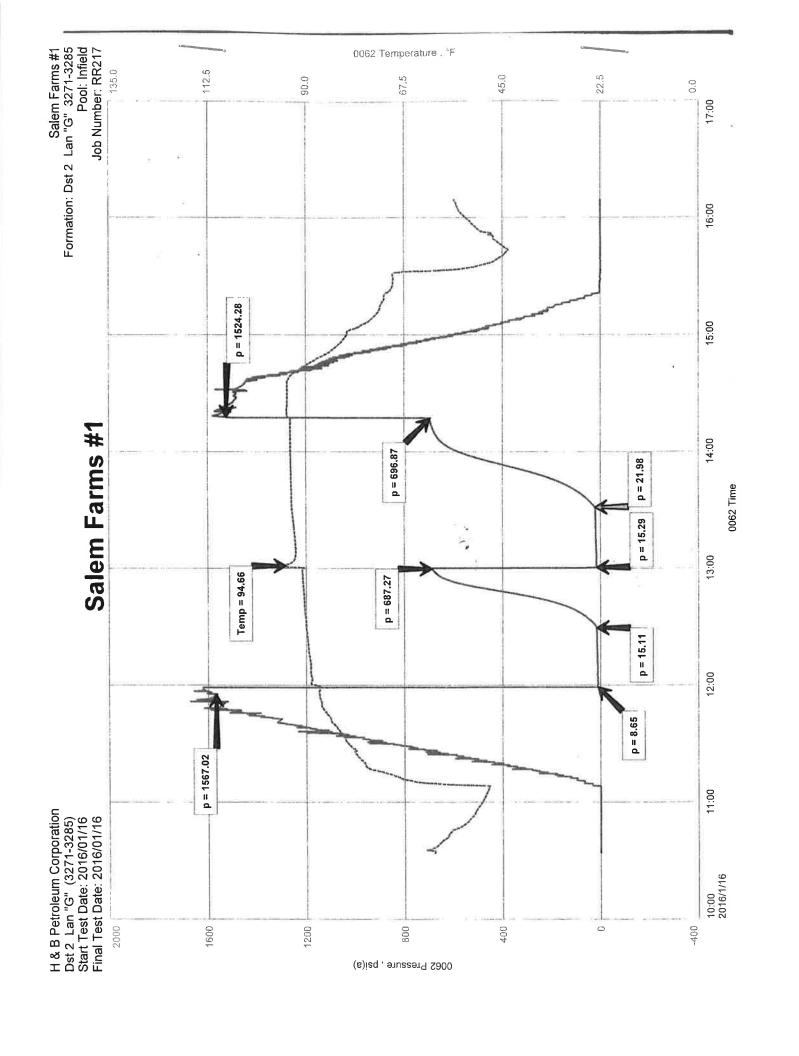




DIAMOND TESTING, LLC P.O. Box 157 HOISINGTON, KANSAS 67544 (620) 653-7550 • (800) 542-7313

SalemFarms1dst2

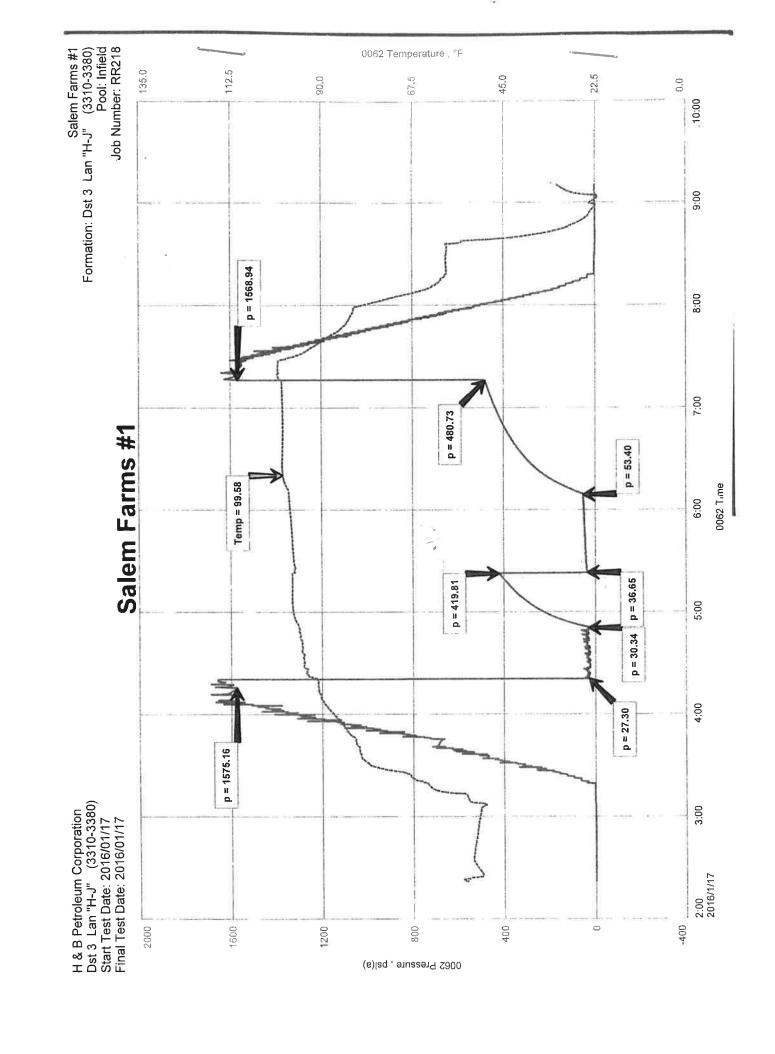
Company H & B Pet	roleum Corp	oration			Lease & Well No.	Salem Farm	s No. 1	
Elevation 1850 GL		ղ Lansing "	G"		Effective Pay			Ticket No. RR217
Date 1-16-16			21\$	Range_	12W County	Stafford	State	Kansas
Test Approved By	lam	es C. Muso	grove		Diamond Representa	ative	Ricky	Ray
Formation Test No	2 · Inte	erval Teste	d from		3,271 ft. to	3,285 _{ft.}	Total Depth_	3,285 _{ft}
Packer Depth	3,266 ft.	Size		3/4 in.			ft. Size_	in.
Packer Depth	3,271 ft.	Size	6 3	3/4 in.	Packer De	epth	ft. Size	in.
Depth of Selective Z				_ft.				
Top Recorder Depth	(Inside)		3,2	61 _{ft.}	Recorder	Number	0062 Ca	p5,000 _{psi}
Bottom Recorder De	pth (Outside))	3,2	272 _{ft.}	Recorder	Number	<u>5954</u> Ca	p. 5,000 psi.
Below Straddle Reco	order Depth			ft.	Recorder	Number	Ca	ppsi
Drilling Contractor S	outhwind Dri	lling, Inc	Rig 3		Drill Collar Length		ft	.Dir
Mud TypeChen	nical Vis	scosity	66	<u> </u>	Weight Pipe Leng	th	ft	.Din.
Weight8.9	Wa	ater Loss	7.2	cc.	Drill Pipe Length		3,246 _{ft}	I.D. 3 1/2 in.
Chlorides	3,000		P.P.M.		Test Tool Length		25 _{ft} -	Tool Size 3 1/2-IF in
Jars: MakeSte	erling s	Serial Numl	berN	ot Run	Anchor Length		14 _{ft.}	Size4 1/2-FH _{in.}
Did Well Flow? No	Reverse	ed Out	No		Surface Choke Si	ze1_in.		oke Size ^{5/8} in
					Main Hole Size	7 7/8 _{in}	. Tool Joint	Size4 1/2-XH in
Blow: 1st Open: 1/4 in. I	plow increasing	to 11 1/4 ins.	in 30 mins	s. 1/4 in. blo	w back during shut-in.			
2nd Open: 1/4 in.	blow increasing	to 7 1/2 ins. i	n 30 mins	. 1/4 in. blov	v back during shut-in.			
Recovered 189 ft	of gas in pipe							
	of water & oil	cut mud = .42	6900 bbls	. (Grind out:	15%-oil; 10%-water; 75%	-mud)		
	of TOTAL FLU							
	. of							
	. of							
Recovered ft	of							
Remarks Tool Samp	le Grind Out:	10%-gas;	10%-oil	; 55%-wat	er; 25%-mud (Chlori	des: 60,000 l	Ppm PH: 7.0	RW: .19 @ 40°)
Diesel in bu	ucket.							
	44.EQ A M				2:42 D M			95°
Time Set Packer(s)_	11:58 A.M.	_		d off Botto			um Temperati	ure
Initial Hydrostatic Pro				,	1567 p			15
Initial Flow Period		_	30	(B)_		P.S.I. to (C)_		15 _{P.S.I.}
Initial Closed In Perio			30	(D)				22
Final Flow Period		_	30	(E).		P.S.I to (F)_		22 P.S.I.
Final Closed In Period		-	45	(G)				
Final Hydrostatic Pre	essure	***********		(H)_	1524 _. F	P.S.I.		



P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

SalemFarms1dst3

Company H & B Petroleum Corporation	Lease & Well No. Salem Farms No. 1				
Elevation 1850 GL Formation Lansing "H-J"	Effective PayFt. Ticket No				
Date 1-17-16 Sec. 5 Twp. 21S Range	12W County Stafford State Kansas	<u>;</u>			
	Diamond RepresentativeRicky Ray	_			
Formation Test No. 3 Interval Tested from	3,310 ft. to 3,380 ft. Total Depth 3,380	ft			
Packer Depth	Packer Depthft. Sizeii	n.			
Packer Depth 3,310 ft. Size 6 3/4 in.	Packer Depthft. Size				
Depth of Selective Zone Setft.	,				
Top Recorder Depth (Inside) 3,300 ft.	Recorder Number0062_ Cap5				
Bottom Recorder Depth (Outside) 3,346 ft.	Recorder Number5954 Cap5	,0			
Below Straddle Recorder Depthft.	Recorder Number Cap	_			
Drilling Contractor Southwind Drilling, Inc Rig 3	Drill Collar Lengthft I.D				
Mud Type Chemical Viscosity 66	Weight Pipe Lengthft I.D	_			
Weight 8.9 Water Loss 7.2 cc.	Drill Pine Length 3,285 ft 1.D.	J			
Chlorides 3,000 P.P.M.	Test Tool Length	1/			
Jars: Make Sterling Serial Number Not Run	Anchor Length 38' perf. w/32' drill pipe Size 4 17	۷.			
Did Well Flow? No Reversed Out No	Surface Choke Size1in_ Bottom Choke Size	_			
	Main Hole Size 7 7/8 in. Tool Joint Size 4 1	12			
Blow: 1st Open: 3/4 in. blow increasing. Off bottom of bucket in 2 1/4 min.	s. Weak blow back during shut-in.	_			
2nd Open: 3 in. blow increasing. Off bottom of bucket in 30 secs. N		_			
Recovered 407 ft. of gas in pipe					
24					
Recovered 63 ft. of slightly water cut, gas & mud cut oil = .896490	bbls. (Grind out: 10%-gas; 68%-oil; 2%-water; 20%-mud)				
Recovered 97 ft. of TOTAL FLUID = 1.380310 bbls.					
Recovered ft. of					
Recovered ft. of					
Remarks Tool Sample Grind Out: 5%-gas; 30%-oil; 5%-water	r; 60%-mud				
Diesel in bucket.					
		_			
Time Set Packer(s) 4:20 A.M. Time Started off Bot		0°			
Initial Hydrostatic Pressure(A					
Initial Flow PeriodMinutes30 (B					
	0)P.S.I.				
Final Flow PeriodMinutes 45 (E					
Final Closed In PeriodMinutes60 (G					
Final Hydrostatic Pressure(F	I)1569 _{P.S.I.}				





DIAMOND TESTING, LLC

P.O. Box 157 **HOISINGTON, KANSAS 67544**(620) 653-7550 • (800) 542-7313

SalemFarms1dst4

Company H & B Petroleum Corporation		Lease & Well No. Sale	em Farms No. 1
Elevation 1850 GL Formation Arbuckle		Effective Pay	_, , ,,, DD
Date 1-18-16 Sec. 5 Twp	21S Range	40144	Stafford State Kansas
Test Approved By James C. Mus		Diamond Representative_	Ricky Ray
Formation Test No4 Interval Teste	ed from	3,502 ft. to3,	539 ft. Total Depth 3,539 ft
Packer Depth3,497 ft. Siz	0.044		ft. Sizein.
0.500	e 6 3/4 in.	-	ft. Sizein.
Depth of Selective Zone Set	_	, some = 1, m	
Top Recorder Depth (Inside)	3,492 ft.	Recorder Num	ber5,00
Bottom Recorder Depth (Outside)	3,506 ft.	Recorder Num	ber5954 Cap5,00
Below Straddle Recorder Depth	ft.	Recorder Num	ber Cap
Drilling Contractor Southwind Drilling, Inc.	- Rig 3	Drill Collar Length	<u>-</u> ft I.D
Mud Type Chemical Viscosity	62	Weight Pipe Length	ft I.D
Weight 9.3 Water Loss_	8.0 _{cc}	Drill Pipe Length	3,477 _{ft} I.D3 1
4.000	P.P.M.	Test Tool Length	25 ft Tool Size 3 1/2
A CONTRACTOR OF THE CONTRACTOR	nber Not Run	Anchor Length	07 /1// 1
Did Well Flow? No Reversed Out_	No	Surface Choke Size	1 1949 (DO)
		Main Hole Size	
Blow: 1st Open: 1/4 in. blow increasing to 5 ins. in 3	0 mins. No blow back	k during shut-in.	
2nd Open: 1/4 in. blow increasing to 6 1/2 ins.			
Recovered 88 ft. of slightly oil specked muc	I = 1.252240 bbls. (Gr	ind out: 100%-mud)	
Recoveredft. of			
Recovered ft. of			
Recoveredft. of			
Recovered ft. of			
Recovered ft. of			
Remarks Tool Sample Grind Out: 1%-oil; 2	%-water; 97%-mi	nq	
Diesel in bucket.			
Time Set Packer(s) 12:25 A.M. Tir	me Started off Bot	tom 3:10 A.M.	Maximum Temperature 102°
Initial Hydrostatic Pressure		4700	•
Initial Flow PeriodMinutes_	20		to (C)
Initial Closed In PeriodMinutes_		D) 1161 P.S.I	1.5 1.51
Final Flow PeriodMinutes_	45	/	to (F)48 P.S.I.
Final Closed In PeriodMinutes_	60 (0	4450	
Final Hydrostatic Pressure		4004	
I mai riyurustatic Fressure		.0.1	•

