1296265

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35051
Name: Sotta, Donald E.
Address 1: 12577 NW WEIR RD
Address 2:
City: MCCUNE State: KS Zip: 66753 + __ __ __ __
Contact Person: Brenda Sotta
Phone: (620) 632-4167
Lease Name: AMERSHEK II
Well Number: INJ 1 BA

API No.: 15-037-22155-00-00
Permit No: E31013.1
Reporting Year: 2015
(January 1 to December 31)

____ - NE - NE - NW Sec. 19 Twp. 30 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Crawford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1240	160	0		31
February	1160	170	0		29
March	1240	180	0		31
April	1200	185	0		30
May	1240	185	0		31
June	1200	185	0		30
July	1240	185	0		31
August	1240	185	0		31
September	1200	185	0		30
October	1240	185	0		31
November	1200	185	0		30
December	1240	185	0		31
TOTAL	14640		0		

Submitted Electronically