1296338

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Kurt Look
Phone: (316) 265-3311
Lease Name: PATTERSON UNIT
Well Number: 1-8

API No.: 15-093-20912-00-01
Permit No: E30534.5
Reporting Year: 2015
(January 1 to December 31)

____ - NE - SE - SE Sec. 8 Twp. 23 S. R. 37 ☐ E ☑ W
(Q/Q/Q/Q)
2970 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Kearny

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1700 psi Injection Zone: Morrow
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 11 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5821	1320	0		31
February	4979	1350	0		28
March	5442	1370	0		31
April	5420	1380	0		30
May	5012	1330	0		31
June	4358	1330	0		30
July	4556	1390	0		31
August	4397	1310	0		31
September	4485	1330	0		30
October	7694	1320	0		30
November	7650	1350	0		30
December	7138	1360	0		31
TOTAL	66952		0		

Submitted Electronically