1296508

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5364
Name: Beren Corporation
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + __ __ __ __
Contact Person: Kurt Look
Phone: (316) 265-3311
Lease Name: RUETER
Well Number: 1 SWD

API No.: 15-171-00034-00-01
Permit No: D24182.0
Reporting Year: 2015
(January 1 to December 31)

____ - NE - NE - NE Sec. 25 Twp. 18 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
4966 feet from ☐ N / ☑ S Line of Section
359 feet from ☑ E / ☐ W Line of Section
County: Scott

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Topeka
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14973	0	0		31
February	13524	0	0		28
March	14973	0	0		31
April	14490	0	0		30
May	14973	0	0		31
June	14490	0	0		30
July	14973	0	0		31
August	14973	0	0		31
September	14490	0	0		30
October	14973	0	0		31
November	14490	0	0		30
December	14973	0	0		31
TOTAL	176295		0		

Submitted Electronically