1296662

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5135
Name: Farmer, John O., Inc.
Address 1: 370 W WICHITA AVE
Address 2: PO BOX 352
City: RUSSELL State: KS Zip: 67665 + 2635
Contact Person: Kurt Look
Phone: ( 785 ) 483-3145
Lease Name: KEJR B
Well Number: 1

API No.: 15-167-05710-00-02
Permit No: E27314.1
Reporting Year: 2015
*(January 1 to December 31)*

____ - NE - NW - NW Sec. 14 Twp. 15 S. R. 13 ☐ E ☑ W
*(Q/Q/Q/Q)*
4949 feet from ☐ N / ☑ S Line of Section
2313 feet from ☑ E / ☐ W Line of Section
County: Russell

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Topeka
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 4148 | 0 | 0 | | 31 |
| February | 3475 | 0 | 0 | | 28 |
| March | 3720 | 0 | 0 | | 31 |
| April | 4680 | 0 | 0 | | 30 |
| May | 5115 | 0 | 0 | | 31 |
| June | 3797 | 0 | 0 | | 30 |
| July | 3924 | 0 | 0 | | 31 |
| August | 3918 | 0 | 0 | | 31 |
| September | 3778 | 0 | 0 | | 30 |
| October | 3904 | 0 | 0 | | 31 |
| November | 3782 | 0 | 0 | | 30 |
| December | 3944 | 0 | 0 | | 31 |
| ***TOTAL*** | 48185 | | 0 | | |

Submitted Electronically