



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1297614
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

Spot Description: _____

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q)
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# _____
 Name: _____

County: _____
 Lease Name: _____ Well #: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____
 Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____

Formation at Total Depth: _____
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
 (This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

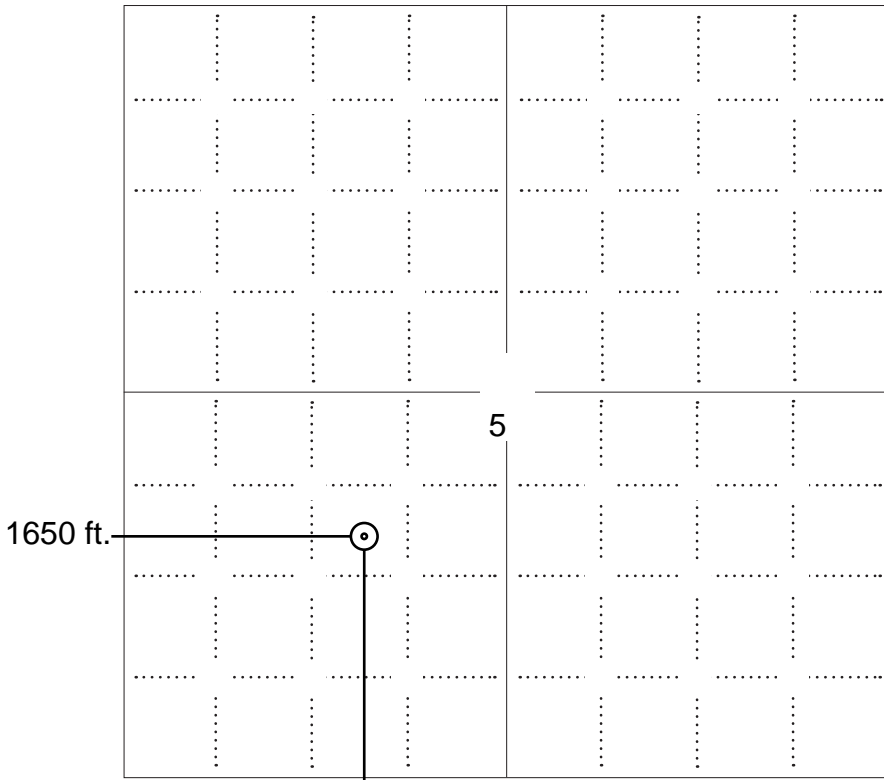
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

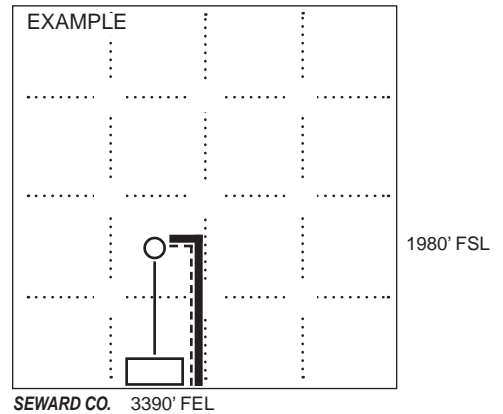
1650 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

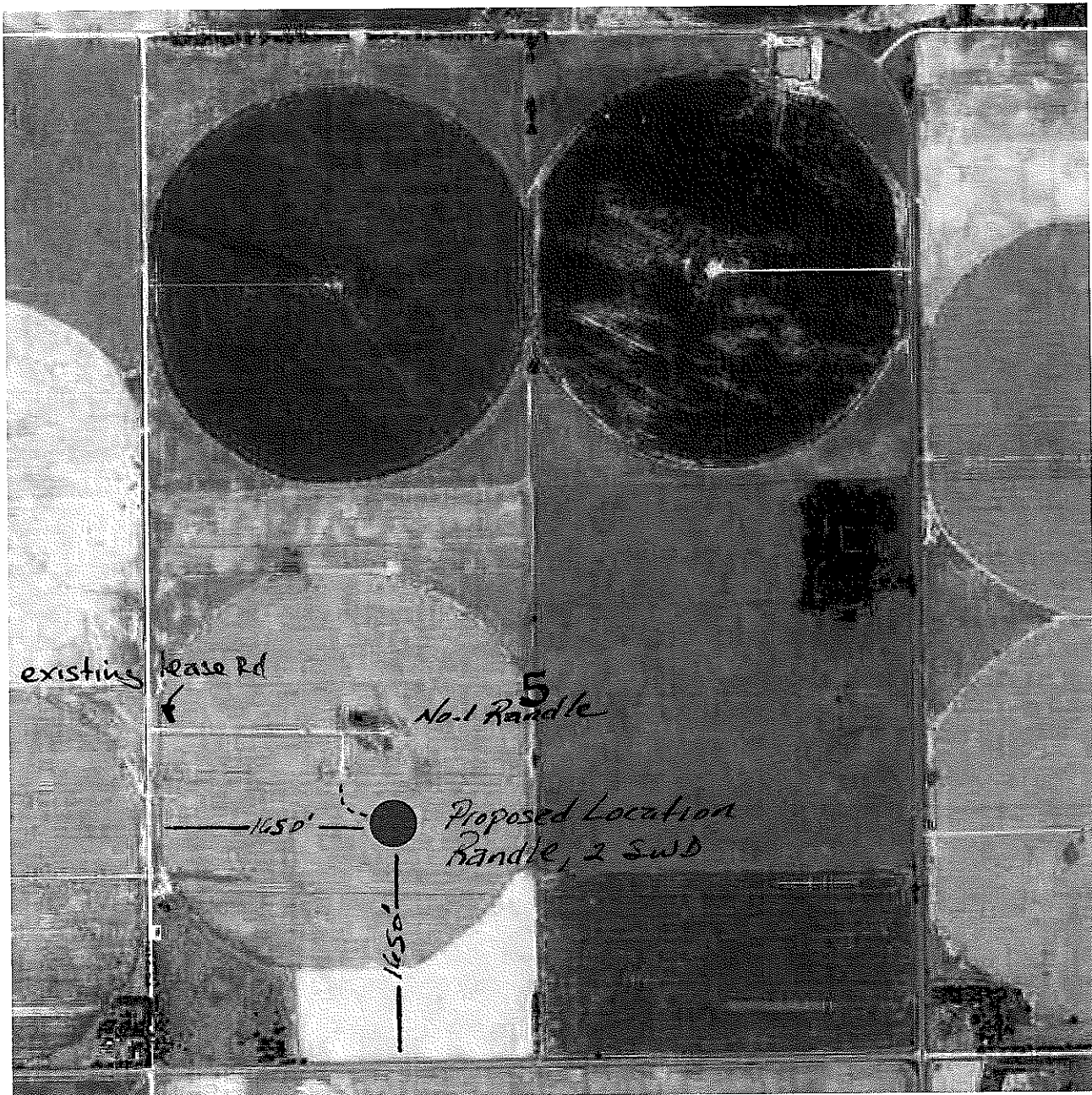
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



R 14 W

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Knighton Oil Company, Inc.
Address: 221 S. Broadway, Suite 710, Wichita, KS 67202
Phone: (316) 264-7918 Operator License #: 5010
Type of Well: Oil D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 10-18-06 (Date)
by: Eric McLaren (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-151-22245-00-00
Lease Name: Randle
Well Number: #2
Spot Location (QQQQ): _____ - SW - NE - SW
1650 Feet from North / South Section Line
1650 Feet from East / West Section Line
Sec. 5 Twp. 26 S. R. 14 East West
County: Pratt
Date Well Completed: D & A 13
Plugging Commenced: 10-18-06
Plugging Completed: 10-19-06

*KCC 10/27/06
PKT per
drilling
report*

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	265'	8 5/8" new 23#	254'	0'

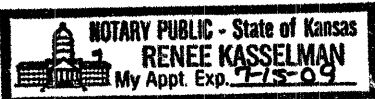
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 145 sacks of 60/40 Poz, 6% gel.
1st plug @ 960' with 50 sacks. 2nd plug @ 300' with 50 sacks. 3rd plug @ 60' with 20 sacks to surface.
Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks. Job complete @ 8:00 pm on 10-19-06 by Quality Cement (tkk #1133)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350
Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Knighton Oil Company, Inc.
State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern
(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 21 day of October, 20 06
Renee Kasselmann My Commission Expires: 7-15-09
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
OCT 26 2006
KCC WICHITA

**SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS**

Lease: RANDLE #2 (KNIGHTON OIL)

Plugging received from KCC representative:

Name: ERIC MACLAREN Date 10-18-06 Time 3:00 P.M

1st plug @ 960 ft. 50 sx. Stands: 16

2nd plug @ 300 ft. 50 sx. Stands: 5

3rd plug @ 60 ft. 20 sx. Stands: 1

4th plug @ _____ ft. _____ sx. Stands: _____

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole 10 sx.

Rahole 15 sx.

Total Cement used: 145 sx.

Type of cement 60/40 P62, 6% GEL

Plug down @ 8:00 p.m 10-19-06 TIC # 1133

Call KCC When Completed:

Name: RICHARD LACEY Date 10-20-06 Time 9:30 A.M

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OCT 26 2006
KCC WICHITA**

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1133**

Date	10-19-06	Sec.	5	Twp.	26	Range	14	Called Out	On Location	Job Start	7:00 PM	Finish	8:00 PM							
Lease	Randal	Well No.	2		Location			Byers NW 1/4 N			County	Platt	State	KS						
Contractor	Southwind Rig 2							Owner	M E											
Type Job	plug							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	7 7/8		T.D.	4233																
Csg.			Depth																	
Tbg. Size			Depth																	
Drill Pipe			Depth																	
Tool			Depth																	
Cement Left in Csg.			Shoe Joint																	
Press Max.			Minimum																	
Meas Line			Displace																	
Perf.	CEMENT																			
EQUIPMENT								Amount Ordered	145 bags											
								Consisting of												
Pumptrk	1	No.	Cementer	Dane										Common						
			Helper																	
Bulktrk	4	No.	Driver	Keith										Poz. Mix						
			Driver																	
Bulktrk		No.	Driver	Dan										Gel.						
			Driver																	
JOB SERVICES & REMARKS								Chloride												
								Hulls												
Pumptrk Charge	plug																			
Mileage																				
Footage																				
Total																				
Remarks:	50 sk @ 960												Sales Tax							
	50 sk @ 300												Handling							
	20 sk @ 60' to surface												Mileage							
	15 Rathole												Sub Total							
	10 mouse hole												Total							
								Floating Equipment & Plugs												
								Squeeze Manifold							RECEIVED					
								Rotating Head							OCT 26 2006					
														KCC WICHITA						
								Tax												
								Discount												
								Total Charge												
X Signature	[Signature]																			

SOUTHWIND DRILLING, INC.

RIG #2

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Randle #2

Location: 1650' FSL & 1650' FWL
API#: 15-151-22245-00-00

Section 5-26S-14W
Pratt County, Kansas

OWNER: : Knighton Oil Company, Inc.
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 10-13-06
COMPLETED: 10-19-06

TOTAL DEPTH: Driller: 4233'
Logger: None

Ground Elevation: 2013'
KB Elevation: 2022'

LOG:

0'	-	265'	Sand/Redbed
265'	-	560'	Redbed
560'	-	2100'	Shale
2100'	-	4233'	Shale/lime
		4233'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 6 joints of 23# new 8 5/8" surface casing. Tally @ 254.96'. Set @ 265'. Cement with 200 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 1:30 am on 10-14-06 by Allied Cementing (tk #24083).

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

1 degree (s) @ 265'

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OCT 26 2006
KCC WICHITA

MORNING DRILLING REPORT				Fax to: 316-264-0980			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: David Montague 316-722-7530 (home) 316-655-1924 (mobile)		WELL NAME		Randle #2
Rig #2 Phone Numbers N USE					LOCATION		1650' FSL & 1650' FWL Sec. 5-26S-14W Pratt County, KS
620-617-5921			Rig Cellular (Dog house)	Yes	Knighton Oil Company, Inc. 221 S. Broadway, Suite 710 Wichita, KS 67202 316-264-7918		
620-617-5920			Geologist Trailer Cellular	No			
620-450-7682			Tool Pusher Cellular	Yes	LeWayne Tresner	ELEVATION	G.L. 2013' K.B. 2022' API# 15-151-22245-00-00

Driving Directions: From Pratt: 6 miles West on Hwy 54, 12 miles North on blacktop (1 mile past Byers), 1 mile West, ½ mile North, East into.

Day 1 Date 10-13-06 Friday Survey @ 265' = 1 degree

Moved Rig #2 on location
Spud @ 7:00 pm
Ran 4.25 hours drilling (1.50 drill rat hole, 2.75 drill 12 ¼"). Down 19.75 hours (10.50 move/rig up, .75 connection, .50 rig repair, .25 CTCH, .25 survey, .25 trip, 1.75 run casing/cement, 5.50 wait on cement)
Mud properties: wt. 9.7, vis. 36
Daily Mud Cost = \$1,395.65. Mud Cost to Date = \$1,395.65
Wt. on bit: all, 120 RPM, 500# pump pressure
12 ¼" bit #1 (in @ 0' out @ 265') 2.75 hrs. - 265'

1" fuel = 34.50 gals.
Fuel usage: 34.50 gals (28" used 1") Start @ 29"

Ran 6 joints of 23# new 8 5/8" surface casing. Tally @ 254.96'. Set @ 265'. Cement with 200 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 1:30 am on 10-14-06 by Allied Cementing (tk #24083).

Day 2 Date 10-14-06 Saturday

7:00 am - Waiting on cement @ 265'
Ran 15.75 hours drilling Down 8.25 hours (2.50 wait on cement, .25 drill plug, .50 rig check, 3.50 connection, .75 jet, .75 rig repair.)
Mud properties: wt. 9.5, vis. 36
Daily Mud Cost = \$0.00. Mud Cost to Date = \$1,395.65
Wt. on bit: 20,000 80 RPM, 725# pump pressure
12 ¼" bit #1 (in @ 0' out @ 265') 2.75 hrs. - 265'
7 7/8" bit #1 (in @ 265') = 15.75 hrs. - 1505'

Fuel usage: 448.50 gals. (79" used 13") 28" + 64" delivered = 92"

Day 3 Date 10-15-06 Sunday

7:00 am - Drilling @ 1770'
Ran 19.75 hours drilling. Down 4.25 hours (.75 rig check, 2.00 connection, 1.00 rig repair, .50 jet)
Mud properties: wt. 9.5, vis. 36
Daily Mud Cost = \$3,663.73. Mud Cost to Date = \$5,059.38
Wt. on bit: 30,000 80 RPM, 775# pump pressure
12 ¼" bit #1 (in @ 0' out @ 265') 2.75 hrs. - 265'
7 7/8" bit #1 (in @ 265') = 35.50 hrs. - 2370'

Fuel usage: 414.00 gals. (67" used 12")

RECEIVED
OCT 26 2006
KCC WICHITA

MORNING DRILLING REPORT				Fax to: 316-264-0980				
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: David Montague 316-722-7530 (home) 316-655-1924 (mobile)		WELL NAME		Randle #2	
					LOCATION		1650' FSL & 1650' FWL Sec. 5-26S-14W Pratt County, KS	
Rig #2 Phone Numbers N USE				Knighton Oil Company, Inc. 221 S. Broadway, Suite 710 Wichita, KS 67202 316-264-7918				
620-617-5921	Rig Cellular (Dog house)	Yes						
620-617-5920	Geologist Trailer Cellular	No						
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner	ELEVATION		G.L. 2013'	K.B. 2022'	API# 15-151-22245-00-00

Driving Directions: From Pratt: 6 miles West on Hwy 54, 12 miles North on blacktop (1 mile past Byers), 1 mile West, 1/2 mile North, East into.

Day 4 Date 10-16-06 Monday

7:00 am – Drilling @ 2635'
Ran 21.00 hours drilling. Down 3.00 hours (.50 rig check, 1.50 connection, .25 jet, .75 rig repair)
Mud properties: wt. 9.2, vis. 32
Daily Mud Cost = \$2,547.28. Mud Cost to Date = \$7,606.66
Wt. on bit: 30,000 80 RPM, 800# pump pressure
12 1/4" bit #1 (in @ 0' out @ 265') 2.75 hrs. - 265'
7 7/8" bit #1 (in @ 265') = 56.50 hrs. - 2995'

Fuel usage: 414.00 gals. (55" used 12")

Day 5 Date 10-17-06 Tuesday

7:00 am – Drilling @ 3260'
Ran 20.00 hours drilling. Down 4.00 hours (.50 rig check, 1.00 connection, .75 rig repair, .75 displace @ 3374', 1.00 CFS @ 3625')
Mud properties: wt. 9.0, vis. 60, water loss 8.8
Daily Mud Cost = \$1,048.03. Mud Cost to Date = \$8,654.69
Wt. on bit: 30,000 80 RPM, 800# pump pressure
12 1/4" bit #1 (in @ 0' out @ 265') 2.75 hrs. - 265'
7 7/8" bit #1 (in @ 265') = 76.50 hrs. - 3550'

Fuel usage: 345.00 gals. (45" used 10")

Day 6 Date 10-18-06 Wednesday

7:00 am – Drilling @ 3815'
Ran 20.00 hours drilling. Down 4.00 hours (.75 rig check, 1.00 connection, 1.00 CFS @ 3940', 1.25 CFS @ 3974')
Mud properties: wt. 9.3, vis. 54, water loss 8.8
Daily Mud Cost = \$324.30. Mud Cost to Date = \$8,978.99
Wt. on bit: 30,000 80 RPM, 900# pump pressure
12 1/4" bit #1 (in @ 0' out @ 265') 2.75 hrs. - 265'
7 7/8" bit #1 (in @ 265') = 96.50 hrs. - 3900'

Fuel usage: 379.50 gals. (34" used 11")

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MORNING DRILLING REPORT				Fax to: 316-264-0980			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: David Montague 316-722-7530 (home) 316-655-1924 (mobile)		WELL NAME		Randle #2
					LOCATION		1650' FSL & 1650' FWL Sec. 5-26S-14W Pratt County, KS
Rig #2 Phone Numbers N USE				Knighton Oil Company, Inc. 221 S. Broadway, Suite 710 Wichita, KS 67202 316-264-7918			
620-617-5921	Rig Cellular (Dog house)	Yes					
620-617-5920	Geologist Trailer Cellular	No					
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner	ELEVATION	G.L. 2013'	K.B. 2022'	API# 15-151-22245-00-00

Driving Directions: From Pratt: 6 miles West on Hwy 54, 12 miles North on blacktop (1 mile past Byers), 1 mile West, ½ mile North, East into.

Day 7 Date 10-19-06 Thursday

7:00 am – Drilling @ 4165'

Ran 3.25 hours drilling. Down 20.75 hours (.25 rig check, .25 jet, .25 connection, 1.00 CFS @ 4233', 4.75 lay down pipe, 1.50 nipple down, 1.75 plug well, 11.00 tear down)

Mud properties: wt. 9.3, vis. 54, water loss 8.8

Daily Mud Cost = \$0.00. **Total Mud Cost = \$8,978.99**

Wt. on bit: 30,000 80 RPM, 900# pump pressure

12 ¼" bit #1 (in @ 0' out @ 265') 2.75 hrs. - 265'

7 7/8" bit #1 (in @ 265' out @ 4233') = 99.75 hrs. - 3968'

Fuel usage: 138.00 gals. (30" used 4")

Plug well with 145 sacks of 60/40 Poz, 6% gel.

1st plug @ 960' with 50 sacks. 2nd plug @ 300' with 50 sacks. 3rd plug @ 60' with 20 sacks to surface.

Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks. Job complete @ 8:00 pm on 10-19-06 by Quality Cement (tk #1133).

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KCC WICHITA

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

March 17, 2016

Dave Montague
Knighton Oil Company, Inc.
1700 N WATERFRONT PKY
BLDG 100 STE A
WICHITA, KS 67206

Re: Drilling Pit Application
Randle 2 SWD
SW/4 Sec.05-26S-14W
Pratt County, Kansas

Dear Dave Montague:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.