



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

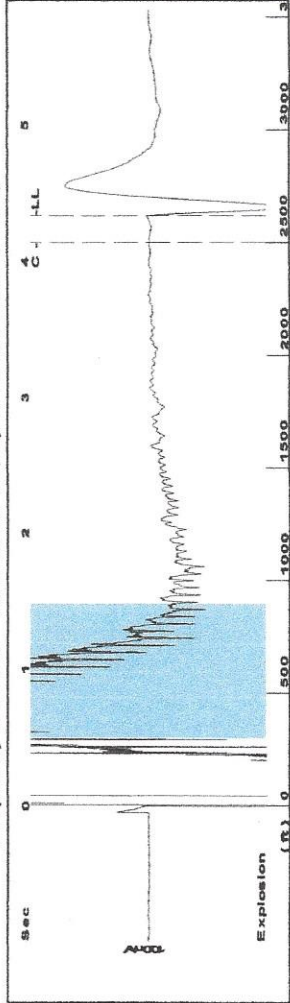
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

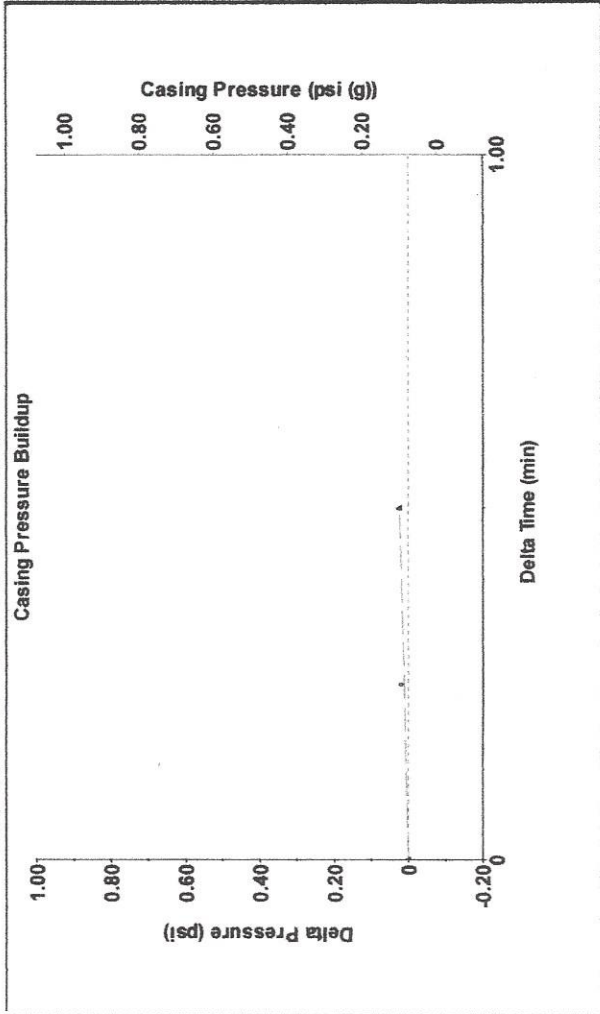
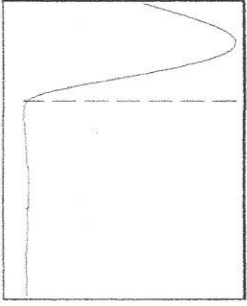
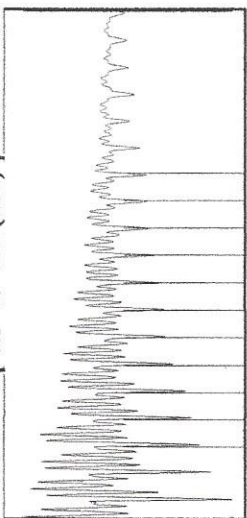
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: Novy Oil & Gas Well: HURST #5 (acquired on: 03/14/16 10:59:39)



Filter Type High Pass Automatic Collar Count Yes Time 4.342 sec
 Manual Acoustic Velo 1192.59 ft/s Manual JTS/sec 18.5185 Joints 81.4404 Jts
 Depth 2622.38 ft

[0.5 to 1.5 (Sec)]



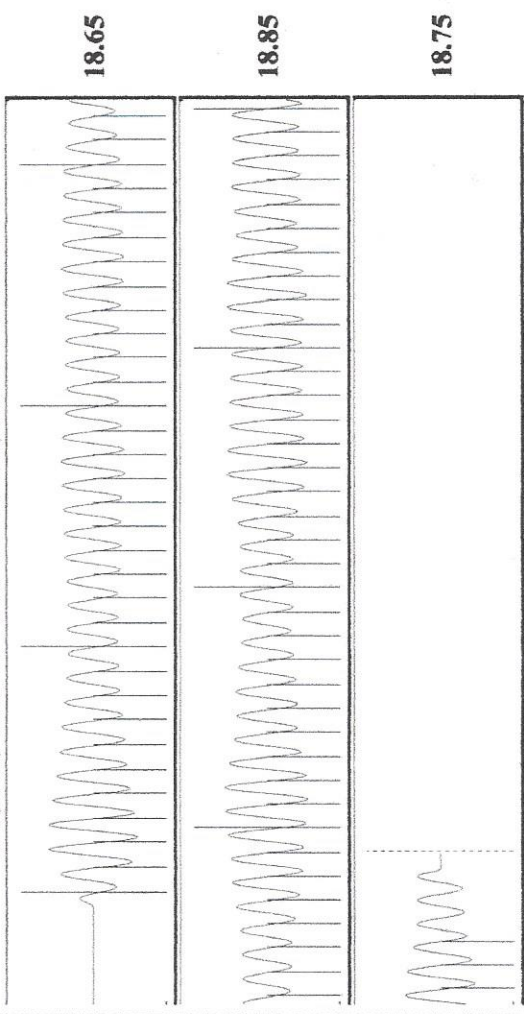
Change in Pressure 0.02 psi PT15262 Range
 Change in Time 0.50 min

Analysis Method: Automatic

Group: Novy Oil & Gas Well: HURST #5 (acquired on: 03/14/16 10:59:39)

Production Current	Potential	Casing Pressure	Producing
Oil 19	23.3 BBL/D	0.1 psi (g)	Annular
Water 2600	3184.5 BBL/D	Casing Pressure Buildup	Gas Flow
Gas 1.0	1.2 Mscf/D	0.0 psi	1 Mscf/D
IPR Method	Vogel	0.50 min	% Liquid
PBHP/SBHP	0.37	Gas/Liquid Interface Pressure	96 %
Production Efficiency	81.6	1.1 psi (g)	Liquid Stream Below Tubing
Oil 40 deg API			Oil 0 %
Water 1.05 Sp.Gr.H2O			Water 100 %
Gas 0.79 Sp.Gr.AIR			Liquid Below Tubing
Acoustic Velocity	1207.91 ft/s	Liquid Level Depth	97 %
		2622.38 ft	Pump Intake
		Pump Intake Depth	330.7 psi (g)
		3640.00 ft	Producing BHP
		Formation Depth	379.3 psi (g)
		3750.00 ft	Static BHP
			1050.0 psi (g)
Formation Submergence			
Total Caseous Liquid Column HT (TVD)	1018 ft		
Equivalent Gas Free Liquid HT (TVD)	974 ft		
Acoustic Test			

Group: Novy Oil & Gas Well: HURST #5 (acquired on: 03/14/16 10:59:39)



Acoustic Velocity 1207.91 ft/s Joints counted 73
 Joints Per Second 18.7564 Jts/sec Joints to liquid level 81.4404
 Depth to liquid level 2622.38 ft Filter Width 16.5185
 Automatic Collar Count Yes Time to 1st Collar 0.248
 4.14

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-630-4000
Fax: 316-630-4005
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

April 12, 2016

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-20996-00-00
HURST 5
SW/4 Sec.21-23S-10W
Reno County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/12/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/12/2017.

You may contact me at the number above if you have questions.

Very truly yours,

BJ Hope"