1297655

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32636
Name: Flint Hills Production Co., Inc.
Address 1: PO BOX 13
Address 2: 606 Cherry St. Colony, KS 66015
City: GAS CITY State: KS Zip: 66742 + 0013
Contact Person: Ronald Burris
Phone: (620) 852-3133
Lease Name: WEEKS
Well Number: 100

API No.: 15-001-27773-00-01
Permit No: E25872.7
Reporting Year: 2015
(January 1 to December 31)

____ - NE - SE - NW Sec. 21 Twp. 25 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
3811 feet from ☐ N / ☑ S Line of Section
2695 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 7 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	10	400	0		31
August	10	400	0		31
September	10	400	0		30
October	10	400	0		31
November	10	400	0		30
December	10	400	0		31
TOTAL	60		0		

Submitted Electronically