Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## **KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION** 

1297702

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  No    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name: _			
Address 1:		Address	2:		
City:			State:	_ Zip:	_+
Phone: ( )			-		
Name of Party Responsible for Plugging Fe	es:				
State of	County,		, SS.		
	Print Name)		Employee of Operator or		
he for a forest shall a surround and shall be surround. The still be					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically

Phone 785-483-2025 Cell 785-324-1041	Home Office P.O.	Box 32 Russell, KS 67665 No. 1654
Date 3.9.16 Sec.	Twp. Range	County State On Location Finish
	<u>en ante de la companya de la</u>	ation Towlow 12/11/1/2 W
Lease Deavey U	wit Well No. 9	Owner
Contractor FX DUPSS	1010/1	To Quality Oilwell Cementing, Inc.
Type Job Place		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed
Hole Size		Charge UMARC Eweray Resource
Csg. 5	Depth	Street
Tbg. Size	Depth - Parles faster of the	
rog. Size	Depth	City State The above was done to satisfaction and supervision of owner agent or contract
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered 80 970 41% and
Veas Line	Displace	Nulle med 670
	PMENT	Common 402
Pumptrk 1 8 No. Cementer Helper		Poz. Mix 268
Bulktrk 19 No. Driver		Gel. 23
No. Driver Bulktrk Driver		
······································	S & REMARKS	Hulls /6
Remarks: Ran 7	Jubino to	Salt
Rat Hole 3421	500+ 16051	Flowseal
Mouse Hole		/ Kol-Seal
Centralizers 4400	# Null' outer	Mud CLR 48
Baskets +0 188	01 mixed 320	S CFL-117 or CD110 CAF 38
D/V or Port Collar Of - 1007	Hull	Sand
		Handling 7/9
Lement ar	WD 52	Mileage
pulled The	brug	FLOAT EQUIPMENT
		Guide Shoe
Tied on to	1527.	Centralizer
MIXER, 1805/c	Terr	Baskets
ND 848	<u></u>	AFU Inserts
	TIN P 2110PS	7 Float Shoe
an a	<u> </u>	Latch Down
=	en el foto de la presenta de la foto de la companya	
<u> </u>	11105	
		Pumptrk Charge Plug
tal and the second		Mileage 28
te territoria de agrico de actividades de la composición de la composición de la composición de la composición		Tax Tax
and the second	and the second	Discount