KANSAS CORPORATION COMMISSION 1297737

Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				_ API No. 15-						
Name:				Spot Descr	iption:					
Address 1:				.	· Sec	Twp	S. R	[E W	
Address 2:								=		
Dity:	State:	_ Zip: + _			on: Lat:					
Contact Person:				GF 5 Locati	GPS Location: Lat:					
Contact Person Email:					Lease Name: Well #:					
				Well Type: ((check one) 🗌 Oil [Gas OG	wsw 🗀	Other:		
				SWD P	ermit #:			it #:		
	(orage Permit #:					
				Spud Date:		Date :	Snut-in:			
	Conductor	Surface	ı	Production	Intermediate	l	Liner	Tubi	ng	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Squeeze(s):	to w	/ sacks o								
Casing Squeeze(s): (top) Oo you have a valid Oil & Ga Depth and Type: Junk in Type Completion: ALT. Packer Type:	to w	/ sacks o No Tools in Hole at of: DV Tool: (de	f cement, depth) w pth) Inc	Casing Leaks: / sacks	w / w / yes _ No _ Department _ Poi	pth of casing leart Collar:(depter	f cement. Da	ate:		
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No. No.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

March 22, 2016

Kelley Jackson S & K Oil Production, Inc. PO BOX 184 BLUE MOUND, KS 66010-0184

Re: Temporary Abandonment API 15-011-20432-00-00 WOODWARD 44 SW/4 Sec.12-25S-21E Bourbon County, Kansas

Dear Kelley Jackson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/22/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/22/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"