Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15-															
lame:				Spot Description:															
Address 1:					Sec	Twp	S. R	E	: W										
Address 2:						feet from	= =	=											
City: State: Zip: + Contact Person:)																			
										Contact Person Email:				Lease Name: Well #:					
										Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:					
Field Contact Person Phone: ()				SWD Permit #: ENHR Permit #:															
	Gas Storage Permit #:																		
				Spud Date:		Date Shut-	·in:												
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing											
Size																			
Setting Depth																			
Amount of Cement																			
Top of Cement																			
Bottom of Cement																			
Do you have a valid Oil & Gas Depth and Type:	Hole at [ALT. II Depth Size:	Tools in Hole at	w / _ Inch	sacks	s of cement Por	t Collar:(depth)													
		ick Deptn:		Flug back ivietti	od:														
Geological Date:		іск Deptn:		Flug Back Meth	od:														
Geological Date: Formation Name		n Top Formation Base		Flug back Metri		ion Information													
Formation Name	Formation				Completi		Interval	to	Feet										
-	Formation	Top Formation Base	Perfo	ration Interval ₋	Completi to	on Information													
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Do NOT Write in This Space - KCC USE ONLY	Formation At: At: Date Tested:	Top Formation Base to to Feet to Feet Submitte Re	Perfo Perfo CTION COL ed Ele esults:	ration Interval	Completi toto to	Feet or Open Hole Feet or Open Hole	Interval	toto	Feet										

Name have been now not one on and from bounds when the board	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
1000 1000 1000 1000 1000 1000 1000 100	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
The second of th	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Size their test of locate the test test test test test test tes	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

April 08, 2016

JENNIFER R BEAL PostRock Midcontinent Production LLC OKLAHOMA TOWER 210 PARK AVE, STE 2750 OKLAHOMA CITY, OK 73102

Re: Temporary Abandonment API 15-133-26229-00-00 BURNS TRUST 7-1 NW/4 Sec.07-29S-19E Neosho County, Kansas

Dear JENNIFER R BEAL:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/08/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/08/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"